



Energy Portfolio Weekly Report

Week commencing:	05/05/2025	Priority:	Medium
Security classification:	In Confidence	Tracking number:	BRIEFING-REQ-0013310

Recipient

Action sought

Note the contents of this report

HON SIMON WATTS MINISTER FOR ENERGY

Justine Cannon General Manager Energy Markets Branch

Ministry of Business, Innovation and Employment

Privacy of natural persons

2 May 2025

Minister's comments:

Energy Portfolio Officials' Meeting Agenda 11:10 am – 11:55 am Tuesday 6 May 2025

ltem	Subject	People	Oral Item / Paper #	Action Required
1.	Confidentia	al advice	to Gove	rnment
2.	Review of Electricity Market Performance	Justine Cannon Sharon Corbett	Oral	Discussion
3.	Contingent hydro storage	Gareth Wilson Tamara Linnhoff	BRIEFING-REQ- 0013361	Discussion
4.	Gas: constrained supply and overview of work underway	Dominic Kebbell	BRIEFING-REQ- 0009089	Discussion
5.	Weekly Report & Work Programme	Minister	Oral	Discussion
6.	Any other business	All	Oral	Discussion

Ministry of Business, Innovation & Employment officials attending:

Name	Position	
Carolyn Tremain	Chief Executive and Secretary (Tentative)	
Paul Stocks	Deputy Secretary, Building, Resources and Markets	
Justine Cannon	General Manager, Energy Markets	
Sharon Corbett	Policy Director, Energy Markets	
Peter Bartlett	Director, Sector Engagement	
Dominic Kebbell	Manager, Gas and Fuel Supply Policy	
Tamara Linnhoff	Manager, Electricity Policy	
Gareth Wilson	Strategic Policy Advisor, Electricity Policy	

Key Updates

Title	Comment
Implementing Electrify NZ Daniel Brown Privacy of natural persons	Cabinet has confirmed proposals for the replacement RMA legislation and next steps for RMA national direction – including the National Policy Statements for Renewable Electricity Generation and Electricity Networks. Further Cabinet decisions on the final detail of national direction are scheduled by early May 2025, prior to release of a discussion document.
	The Resource Management (Consenting and Other System Changes) Amendment Bill is currently before Select Committee. We expect the revision-tracked version of the Bill, which incorporates changes from the Departmental Report, to be provided to the Committee in the near future.
	An update on renewable energy projects applying for Fast-track consents is provided in the Stakeholder Updates section below. As requested at the Officials' meeting on 28 April, we also have asked Fast-track applicants for feedback on possible improvements to the applications process for you to pass on to the Minister for Infrastructure.
Electricity (Hazards from Trees) Regulations Tamara Linnhoff Privacy of natural persons	Cabinet has agreed to the Phase 2 amendments. We are currently preparing drafting instructions for PCO. Cabinet authorised you to make further decisions on what factors will be considered by lines owners when assessing the likelihood and impact of trees falling on lines. We are developing a shortlist of relevant factors and will commence targeted engagement with key stakeholders on these within the next two weeks, to ensure that the factors are workable and fit for purpose before these are proposed to you. The following steps will then be to consult on an exposure draft, then progress with draft amended Regulations to LEG Committee.
	You have asked about whether the Phase 2 amendments (the creation of a Notice power for trees that pose a medium- or high-hazard, and height restrictions on new planting) apply to urban areas. The Notice power does apply. The planting restriction does not, as this would risk 'bare' areas of berms and gardens. This matter was considered in February [BRIEFING-REQ-0008017] and agreed by Cabinet on 14 April 2025.

International relations

International relations

Key actions tracker

Action and outcome	Updates (if any)	Status and upcoming milestones
Electricity Market Review Independent review to advise on the impact of market structure, design, and rules on the electricity systems' performance	Confidential advice to Gov	ernment
Energy Competition Taskforce Joint EA and Commerce Commission investigation of options to improve competition and enable consumers to manage usage and costs	1A Sleeving (firm generation) for PPAs: The EA received 22 submissions on its 1A paper, an update paper is currently being prepared to be reviewed by the EA board for release.	On track Consultation on level playing field
	<i>1B Standardised flexibility contracts</i> : Initial offer rounds held. EA is monitoring liquidity (or lack of).	measures underway.
	1C+D sharing flexibility and level playing field measures: Consultation commenced 27 February the deadline for submissions has been extended by 2 weeks to 7 May.	
	2A+B+C Better compensating household power injection and time of use plans: Consultation closed 26 March, and the EA is now reviewing submissions. Confidential advice to Government	
	2D Better compensating industrial demand response: EA/Commission team is working up options for Taskforce then EA Board consideration, ahead of potential consultation.	
Carbon Capture and Storage (CCS)	Confidential advice to Gov	ernment

Creating an enabling regulatory regime for CCS which could improve the economics of gas production

Confidential advice to Government

Contingent hydro storage Confidential advice to Government	Commercial Information	On track Confidential advice to Government
Consumer demand response and Solar Develop package to improve consumer energy outcomes,	Following your feedback, we will develop the agreed package and provide you a further briefing on timing and a proposed communications approach.	On track

Action and outcome	Updates (if any)	Status and upcoming
improve access to finance and reduce install costs for rooftop solar and battery	In regard to the issue of prescribed electrical work, Worksafe has indicated it may be possible to issue a clarification on the regulations to make it easier for installers. We will meet with SEANZ and Worksafe to discuss this further.	milestones
Rooftop solar and household batteries' impact on prices Modelling the impact of rooftop solar and household batteries	Work is underway to model the impact of higher uptake of rooftop solar and household batteries on electricity prices. This work is underway, focussing on wholesale-price impacts as rooftop displaces other forms of generation. You have recently asked for this analysis to also capture the impact of higher uptake on distribution network costs. This analysis is more complex: scoping this work is underway.	On track
Permitted Voltage Range Changing regulations to expand the permitted fluctuation range on low voltage electricity networks to permit more solar injection and EV charging	EXP approved the policy decision on Tuesday 25 March. Drafting is underway. We are also working with your office on a joint press release between you and the Minister for Building and Construction which will include this item and his work on building consents for solar, and associated communications. Your office has now indicated this announcement is likely after Budget 2025.	Delayed Drafting is on track. PR is now scheduled for after Budget 2025.
Electricity (Hazards from Trees) Regulations	On 29 April you announced the package of amendments at the ERANZ/ENA Networking Event. We are currently preparing drafting instructions for PCO.	On track Preparing drafting instructions
Energy Strategy Developing a public-facing strategy that will set out the Government's role in creating an energy system that is fit for the future.	Confidential advice to Government	On track
Offshore Renewable Energy	We are working with PCO on the RT version of the Bill, which is due to be presented to select committee on 8 May 2025. We are scheduled to meet with iwi/hapū and community representatives in Taranaki on 7 May 2025 as part of targeted consultation on the feasibility permit regulations and the terms of the first round. We are planning a workshop on the targeted consultation with developers on 8 May 2025. Confidential advice to Government	On track RT version of the Bill to be presented on 8 May 2025.
Crown energy PPAs Exploring the use of government energy demand to support development of energy projects	Following the security of energy supplies cabinet paper, we will provide you a briefing in May with policy advice and options on the scope of this work programme.	On track
Electricity and Gas Safety Standards Updating more than 400 references to international standards in the regulations. This includes new standards for	You will receive a briefing on the energy safety aspects of your portfolio from MBIE's Health and Safety policy team. There has been a delay drafting the standards updates, caused by difficulties PCO had with accessing the standards. This has now been resolved and while PCO has been working on what it can in the meantime, this has added time to complete the work given that	Delayed Regulations considered by LEG and then gazetted in June, as opposed to May previously.

Action and outcome	Updates (if any)	Status and			
		milestones			
solar and EV chargers, reducing costs.	there are over 400 citations to be drafted in the two sets of regulations. WorkSafe also needs to be consulted on technical input before the regulations are ready.				
	We now expect you to receive a paper to confirm regulations through the Cabinet Legislation Committee in May, for Gazettal in June.				
Hydrogen regulations Delivering Hydrogen Action Plan commitment to amend safety regulations to enable hydrogen.	Confidential advice to Government	On track			
Hydrogen exports	We have included a more detailed item earlier in this report. We are awaiting further advice from Obayashi on whether New Zealand's certification approach is fit for purpose for exports. In your meeting with the Hydrogen Industry Leadership Group the Hydrogen Council also noted it is considering whether to establish a private certification scheme. We will engage with the Council on this work.	On track			
Woody Bioenergy Investigating barriers to the development of the domestic supply chain and export opportunities for woody bioenergy.	We provided you a briefing on 17 April outlining outcomes and emerging themes of targeted stakeholder engagement. Confidential advice to Government	On track			
Led by other Ministerial portfolios					
Public EV Charging Funding Model Governments funding model for public EV charging (to concessional loans)	Funding changes were announced on 27 April. EECA and NIFFCo are now working through transfer of responsibilities. We are also jointly drafting a last cabinet paper to change the relevant financial appropriations.	On track			
	Led by the Electricity Authority				
Electricity pipeline updates The EA provided information to you on its generation pipeline dataset on 28 March and will provide the next update in its fortnightly report on 15 May.		Ongoing			
	Led by Transpower				
Transpower's Connections	Improving throughput:	Ongoing			
Queue for Generation –	Work continuing to implement:				
improvements to increase project throughput	 Stage-gating within investigation phase – sub-stages identified, assessing how to implement to maintain readiness 				
Run rate to start investigations (queue) up by 50% in 2025, in 2024. 17 investigation projects	 Right-sizing investigations to meet customer needs and risk appetite - ongoing 				
started this year, and 7 projects moved to delivery in	 Initial work started on: Standard equipment lists for standardised designs for greenfield substations – progressing 				
2025.	Customer led investigation and delivery – scoping options				
queue since January.	Prioritisation options within the queue (based on security of				
6 new applications received	supply) – options developed for consideration				
since January.	Improving transparency: Indated connection project status for April published on				
	website in a new format to increase transparency				
	<u>https://www.transpower.co.nz/connections/connection-data</u>				

Action and outcome	Updates (if any)	Status and upcoming milestones
	 Formalising guidelines for "on hold" projects – will publish when complete. 	
	Industry developments	•
 Potential commercial deals to enhance winter security of supply Methanex gas deal Potential industry actions to improve security of supply including Huntly (Heads of Agreement) firming contracts Demand response deals 	[Commercial in Confidence: Methanex gas deal: On 30 April Genesis reported no new arrangements have been entered into this week, but that it remains in regular contact with Methanex in relation to what additional flexible gas may be available. Genesis confirmed its plant is close to fully fuelled (coal and gas) for the winter months with only a very small amount of spare capacity (which they are open to making available to other participants for tolling arrangements on a BYO fuel basis). As reported on 14 April: Methanex report they are talking bi-weekly to Contact about a shutdown period in May/June. They are also in discussions with Genesis about the role they could play in any potential shutdown. Methanex has previously reported that it continues to provide gas into the market that exceeds its minimum plant operating rate and that negotiations are continuing about a full shutdown of its last remaining plant to free up more gas 1	Ongoing
	remaining plant to free up more gas.] [Commercial in Confidence: Huntly-backed contracts for 2026 onwards: On 30 April Genesis reported no material update, but negotiations remain on track.] Demand response deals: As reported on 3 March (with no change): The NZAS demand response tranches of 25MW; 50MW and 100MW are available to Meridian to call on this year. NZAS has also agreed to cap its production this winter at 50MW below maximum. We are not aware of any wider demand response deals under negotiation.	
Gas exploration updates	Todd report the first two new wells at Mangahewa are competed and drilling has started on the third well. The final development work on the new wells won't be completed until June which is when gas flows will be known. It is expected the gas will be available to the market in August or September. As reported on 14 April: Greymouth completed one new well at Turangi in January and started a second at the end of February which should be completed shortly. We understand they are planning two further wells later in the year. As a private company Greymouth does not routinely release drilling results to the market. As reported on 31 March: The new well at Pohokura (OMV) is delivering below expectations (10 TJ/day against expectations of 25-30 TJ/day – adding around 3.5% to gas production of 260TJ/day).	Ongoing

Stakeholder Updates

Title

Comment

Free and frank opinions Energy projects Projects listed in the Fast-track legislation being considered for Fast-track Commercial Information approvals Daniel Brown Projects not listed in the Fast-track legislation Helios Energy has applied to have its Grampians 300 MW solar farm considered for Fast- track. You provided comments to the Minister for Infrastructure in April 2025 on this project. The Minister for Infrastructure will make the final decision on whether the project should be Fast-tracked. Contact Energy has submitted application forms to the EPA to have its Southland windfarm considered for Fast-track. The Minister for Infrastructure is now seeking comments from you and other Ministers on whether it should be Fast-tracked. We are preparing comments jointly with MFE. **Commercial Information** You have asked for information on refurbishment plans for the third Huntly Rankine unit. Genesis update on January 2026 Genesis has signalled that Huntly Unit 2 (the 'third Rankine') is scheduled to retire in January retirement of third 2026. In an email to officials on 30 April Genesis said Unit 2 is due for recertification in Rankine February 2026, is no longer needed to support Genesis's portfolio, and a commercial return Tamara Linnhoff cannot be achieved through the energy only market without long-term contracts. Recertification involves a major refurbishment programme taking several months, costs tens of millions of dollars and is not currently in Genesis's capital plans. It says it is prioritising the build of renewables to manage the forecast gas decline, and that operating a third Rankine requires a major and ongoing commitment to additional staff. It would need to be confident of a commercial return for the Board to approve the investment in plant and people. Genesis considers the unit "ideally placed to provide national energy security" however longterm capacity contracts with a third party (or parties) will be necessary to extend this unit's lifetime. Genesis says it needs certainty by mid-2025, to ensure it is available in winter 2026. Some industry stakeholders consider this messaging is designed to encourage counterparties to progress the Huntly 'head of agreement' negotiations. You have asked about whether coal imports are restricted through the Port of Tauranga, and Port of Tauranga we understand this may have been relayed by Manawa Energy as potentially being related to restrictions on coal the Bay of Plenty Regional Council's proposal to sell down its share in the Port. import capability due to resource On 30 April Genesis explained to MBIE it is currently experiencing constraints to coal import consent conditions capability through Port of Tauranga, due to resource consent conditions at the Port limiting emissions of dust to air.

	However, this does not currently materially limit its ability to get fuel to Huntly, as it can rely more heavily on shipments trucked from the Ports of Auckland. Accordingly, Genesis considers there are no security of supply considerations arising from the issue this winter.
	Genesis is engaging with the Port of Tauranga and consent authorities to relieve the constraint. Genesis explains it takes actions (and incurs not inconsiderable cost) to manage any dust associated with stored coal at the Port. This involves dampening the coal with thousands of litres of water to prevent any impact on air quality.
	Genesis also reported that they consider their challenge has nothing to do with any potential ownership changes.
	You are meeting with Quayside Holdings (the investment arm of Bay of Plenty Regional Council) on 8 May. The above information has been provided to DIA for inclusion in the supporting event briefing.
Information from UK regulator on	Ofgem (the electricity market regulator in the UK) has provided Transpower information on its processes for managing prospective HVDC interconnections.
permitting proposed	Ofgem does not permit interconnections to be established on a purely market basis. Instead, it has a bespoke regulatory framework which assesses:
interconnections	 project maturity to become operational by the end of 2032
Tamara Linnhoff Privacy of natural persons	socio-economic welfare impacts
	system operability and balancing market impacts
	decarbonisation
	security of supply, and
	hard to monetise impacts.
	Ofgem can veto a project proceeding if it fails this assessment. The most recent assessment in 2024, rejected six out of seven interconnector applications.

Current appointments

Confidential advice to Government

Other Updates

Title	Comment
Spain & Portugal electricity system outage	Spain and Portugal experienced a power outage that blacked out large parts of both countries and parts of southern France. The outage started at 11:33am Western European summer time, affecting an estimated 40-45 million people across both countries.
Tamara Linnhoff Privacy of natural persons	Following grid separation from France, massive disconnection of generation took place, with all thermal, nuclear and hydro disconnecting. At its peak, approximately half of the power demand in Spain had to be disconnected to balance the system, with the load reportedly dropping from around 25,000 MW to 12,400 MW within a very short timeframe, according to Spanish grid operator Red Eléctrica de España (REE).
	By mid-afternoon the Spanish operator said that it had started to recover voltage in the north, south and west of the Iberian Peninsula. This recovery process (known as black start) must be carried out gradually connecting generation in tranches, to avoid overloading parts of the grid.
	Extra generation provided via Spain's connection with France proved vital in the process: switching Spain from an exporter to an importer of power. Hydropower facilities also played a crucial role in the early restoration phases and combined cycle gas plants were brought online next.
	The cause remains unknown, and investigations are underway by relevant authorities and national grid system operators. Speculation of a potential cyberattack has been largely ruled out by both Spanish and Portuguese authorities.
	Portugal's grid operator Redes Energéticas Nacionais (REN) has identified a probable cause stating: "Due to extreme temperature variations in the interior of Spain, there were anomalous oscillations in the very high voltage lines (400 kV), a phenomenon known as 'induced atmospheric vibration'. These oscillations caused synchronisation failures between the electrical systems, leading to successive disturbances across the interconnected European network."
	This apparently caused a cascade failure in Spain's electricity system which spread through interconnectors to Portugal and to the south of France, when frequency dropped below 50 Hz. According to Bruegel (a Brussels think tank), while interconnectors allowed the cascade failure to spread, they also make it easier for Black Start by providing more generation to call on. <i>Source:</i> <u>https://www.theguardian.com/business/2025/apr/28/spain-and-portugal-power-outage-cause-cyber-attack-electricity</u>
	We recently advised you on the processes in New Zealand to manage a similar cascade failure risk (BRIEFING-REQ-0012003 - Managing single points of failure in the electricity system refers). We note New Zealand does not experience the same temperature range variance that may have caused this event. Hence our risk from such an episode is likely much lower, though we expect Transpower will rigorously study this issue and take any action if appropriate.

Electricity security of supply

Tamara Linnhoff

ELECTRICITY CAPACITY (for the week to Sunday 27 April 2025)

Residual generation margins were healthy last week, with over 1,500 MW of residual available during all peaks. This is due to high thermal unit commitment for this time of year as hydro storage remains below average. The lowest residual was 1,548 MW on the evening of Tuesday 22 April.

The N-1-G margin is sufficient to meet peak demand in the look-ahead to the mid-June 2025:



Source: System Operator, Market Operations - Weekly Market Movements

ENERGY (HYDRO) STORAGE RELATIVE TO MEAN (for the week to 27 April)

National hydro storage increased from 79% to 80% of the historic mean last week. South Island hydro storage also increased from 79% to 80%, while North Island storage dropped from 82% to 71% of the historic mean for this time of year. National storage still sits just below the 10th percentile.

At the time of writing (30 April) it is raining, so we expect hydro levels to improve.

ELECTRICITY ('ENERGY') SUPPLY RISK (at 27 April)

The level of 'energy risk' is measured by hydro storage levels relative to the electricity risk curves (ERCs).



You have asked us to report on the number of days until the NZ system hits energy risk curves – if it does not rain. In response, Transpower have provided the following charts. These charts show the actual storage position (black line) to 30 April compared to the worst-case simulated storage trajectory (SST, red line).



Region	Date Watch	Time to Watch	Date Alert	Time to Alert	Date Emergency	Time to Emergency
NZ	N/A	N/A	N/A	N/A	N/A	N/A
SI	N/A	N/A	N/A	N/A	N/A	N/A

The ERCs and worst-case inflows line was created 10 April. The worst-case inflows line has been translated to start from current storage and reflects improved storage in recent weeks. This may differ from other regular security of supply reporting. Actual storage is as at 30 April.
TRANSPOWER'S APRIL ERCs WERE CALCULATED 10 APRIL BUT PUBLISHED 30 APRIL
• The ERCs calculated on 10 April for 2025 and 2026 have increased relative to the March ERCs, projecting a slightly higher risk level. That increase was largely due to a decrease in forecasted gas supply.
• However, since the most recent rain, Transpower has calculated that the situation has improved again - with increasing hydro storage in recent weeks. This 'better news' is not incorporated into the ERCs published on 30 April.
• Transpower has explained to MBIE that as at 1 May, it considers no SSTs approach the Alert curve or the boundary of contingent storage. This (as usual) assumes the market supplements the existing coal stockpile and gas availability for electricity generation to maintain increased thermal generation during low hydro inflows.
The ERCs may under-estimate risk:
 Consistent with the SOSFIP the ERCs also assume Methanex will operate one train at 80 TJ/day. Recent operation has been reported as lower at ~50-52 TJ/day with estimates of ~15-20 TJ/day of gas being on-sold for generation.
 Genesis have recently indicated potential retirement of a Huntly Rankine unit in early 2026 via their FY25 Q3 Performance Report. This month's ERCs and SSTs assume 3 Rankine units are available in 2026. Transpower will consider the potential impact of a Rankine unit exiting in 2026 as part of next month's update.
The ERCs may over-estimate risk:
 The ERCs assume coal will be replenished at its maximum import capability. The gap between the firm contracted coal and the assumed maximum import capability from May through to the end of October is equivalent to 105 kT of additional coal orders.
• The market is responding to the low hydro storage with the gap between contracted thermal fuels and forecast fuel available for generation reducing. Continued focus on hydro storage management and ensuring sufficient backup thermal fuel availability will support an increased thermal generation response under extended periods of low inflows over winter.
WHOLESALE ELECTRICITY PRICES
Weekly Spot Price (week ended 27 April 2025) Weekly Spot Price - \$/MWh • NI 2024 • NI 2025 • SI 2024 • SI 2025
500
0 Mar 2025 May 2025 Jul 2025 Sep 2025 Nov 2025
Source: System Operator, Market Operations - Weekly Market Movements



Upcoming Ministerial Items

1. Upcoming Energy meetings

Meeting date	Meeting	Details
Monday 5 May 2025 5:15 pm – 6:00 pm	Meeting with Andy Foster MP	DIA Leading Briefing Officials required: Melanee Beatson
Wednesday 7 May 2025 1:45 pm – 3:15 pm	Vising NZAS at Tiwai point	Briefing Due: 1 May 2025 Officials required: N/A
Thursday 8 May 2025 12:45 pm – 1:05 pm	ComCom Fortnightly meeting	Briefing Due: N/A Officials required: Justine Cannon
Thursday 8 May 2025 1:05 pm – 1:25 pm	EA fortnightly meeting	Briefing Due: N/A Officials required: Justine Cannon
Thursday 8 May 2025 1:25 pm – 1:45 pm	Transpower Fortnightly meeting	Briefing Due: N/A Officials required: Justine Cannon
Thursday 8 May 2025 3:30 pm – 4:00 pm	Meeting with SEANZ	Briefing Due: 2 May 2025 Officials required: Peter Bartlett

2. Upcoming Briefings, Aides Memoires and Cabinet Papers

Information to be publically released shortly

Information to be publically released shortly

3. Written Parliamentary Questions

None this week.

4. Ministerial Correspondence received

Due date	Tracking number	Correspondent	Summary of Correspondence
5 May 2025	SW25-137	Privacy of natural persons	Green Solar credit
5 May 2025	SW25-138		Gas supply
12 May 2025	SW25-139		Steward Island power
12 May 2025	COR1393		Biodiesel

5. Output plan

Confidential advice to Government

Confidential advice to Government





Energy Portfolio Weekly Report

Week commencing:	12/05/2025	Priority:	Medium
Security classification:	In Confidence	Tracking number:	BRIEFING-REQ-0013713

Recipient

Action sought

HON SIMON WATTS MINISTER FOR ENERGY Note the contents of this report

Justine Cannon General Manager Energy Markets Branch

Ministry of Business, Innovation and Employment Privacy of natural persons

9 May 2025

Minister's comments:

Energy Portfolio Officials' Meeting Agenda 11:30 am – 12:30 pm Tuesday 13 May 2025

ltem	Subject	People	Oral Item / Paper #	Action Required
1.	May report back on security of supply	Justine Cannon John Scott Andy Knight	BRIEFING-REQ- 0013801	Discussion
2.	ORE permitting and competing uses in the marine environment	Justine Cannon Bruce Parkes	BRIEFING-REQ- 0012873	Discussion
3.	Gas Security Response Group	Dominic Kebbell	BRIEFING-REQ- 001335	Discussion
4.	EV charging consultation	Scott Russell	BRIEFING-REQ- 0012074	Discussion
5.	NZEECS	Scott Russell	BRIEFING-REQ- 0009038	Discussion
<mark>6</mark> .	Weekly Report & Work Programme	Minister	Oral	Discussion
7.	Any other business	All	Oral	Discussion

Ministry of Business, Innovation & Employment officials attending:

Name	Position
Carolyn Tremain	Chief Executive and Secretary (Tentative)
Andy Knight	Chief Executive, Gas Industry Company
Paul Stocks	Deputy Secretary, Building, Resources and Markets
Justine Cannon	General Manager, Energy Markets
Rebecca Heerdegen	Policy Director, Energy Markets
John Scott	Policy Director, Energy Markets
Dominic Kebbell	Manager, Gas and Fuel Supply Policy
Scott Russell	Manager, Energy Use Policy

Key Updates

Title	Comment
Implementing Electrify NZ Daniel Brown Privacy of natural persons	Cabinet has confirmed proposals for the replacement RMA legislation and next steps for RMA national direction – including the National Policy Statements for Renewable Electricity Generation and Electricity Networks. Further Cabinet decisions on the final detail of national direction were approved at ECO Committee on 7 May 2025, prior to release of a discussion document in late May 2025.
	The Resource Management (Consenting and Other System Changes) Amendment Bill is currently before Select Committee. The revision-tracked version of the Bill, which incorporates changes from the Departmental Report, is currently being finalised.
	As requested at the Officials' meeting on 28 April 2025, we have asked Fast-track applicants for feedback on possible improvements to the applications process for you to pass on to the Minister for Infrastructure. Key findings from this consultation are presented in the stakeholder updates section below. We also provide below an update on stakeholder suggestions to improve Fast-track and RMA processes.
New permitting regime for offshore renewable energy Melanee Beatson Privacy of natural persons	Consultation on the feasibility permit regulations and scope of the first round is underway. This week we met with iwi, developers, and other stakeholders with an operational role in the regime to discuss their feedback. Free and frank opinions
	Consultation on regulations and scope with additional agencies As part of our consultation on the regulations, we would also like to share the draft regulations with Maritime New Zealand, the Environmental Protection Authority and Environment Southland (which has been engaged on the regime throughout its development and will have an interest in the regulations even if Southland is not included in the first round). We need your approval to do this.
	Action: Agree that officials share the draft feasibility permit regulations with Maritime New Zealand, Environment Southland, and the Environmental Protection Authority
	Agree / disagree
	Select Committee update The revision-tracked version of the Bill was presented to the Transport and Infrastructure Committee on 8 May 2025. Confidential advice to Government
	Wave technology in New Zealand We also met a representative from a Māori business interested in developing wave technology in New Zealand. We will engage further with this business to understand its stage of development and when it is likely to be ready to apply for a feasibility permit.

Review of electricity market performance Sharon Corbett Privacy of natural persons	Confidential advice to Government

Key actions tracker

Action and outcome	Updates (if any)	Status and upcoming milestones
Electricity Market Review Independent review to advise on the impact of market structure, design, and rules on the electricity systems' performance	Confidential advice to Gov	ernment
Energy Competition Taskforce Joint EA and Commerce Commission investigation of options to improve competition and enable consumers to manage usage and costs	 1A Sleeving (firm generation) for PPAs: The EA plans to send you its 1A Update paper on 16 May (the no-surprises approach) ahead of its publication on 28 May. This will confirm the EA's decision to roll in consideration of better access to PPAs under the level playing field (LPF) workstream (1CD) – as it considers that non-discrimination measures (if progressed) are the best way to encourage more and faster new generation investment. MBIE have provided our view to the EA: we consider that using a principles-based level playing field approach to support/encourage new generation will require (and rely heavily on) effective monitoring and enforcement. 1B Standardised flexibility contracts: Initial offer rounds held. EA is	On track The EA intends to send you, on 6 May, its Update paper on 1A Sleeving (firm generation) for PPAs) and its 2D 'Roadmap' paper on better compensating industrial flexibility (demand response). The EA is reviewing submissions on its 1CD level playing field consultation.
	monitoring liquidity (or lack of). 1C+D sharing flexibility and level playing field measures: Consultation closed 7 May: the EA is reviewing submissions and aims for Task Force endorsement mid-June then EA Board decisions late June.	
	2A+B+C Better compensating household power injection and time of use plans: Consultation closed 26 March, and the EA is now reviewing submissions. Confidential advice to Government	
	2D Better compensating industrial flexibility (demand response): You can expect to receive an advance copy of the EA's 'Roadmap' paper on 16 May ahead of EA consultation release on 28 May. In parallel the EA is developing an issues paper relating to industrial flexibility emergency reserve, Confidential advice to Government	
Carbon Capture and Storage (CCS) Creating an enabling regulatory regime for CCS which could improve the economics of gas production	Confidential advice to Gov	ernment

Updates (if any)

Status and upcoming milestones

bespoke regime as previously agreed to. MfE will brief you further on this option and how it would work later in May 2025. This is likely to include advice that overall ministerial responsibility should reside with the Minister of RMA reform and the Minister of Climate Change.

Confidential advice to Government

Contingent hydro storage Confidential advice to Government	Confidential advice to Government	On track
Consumer demand response and Solar Develop package to improve consumer energy outcomes, improve access to finance and reduce install costs for rooftop solar and battery	 Following your feedback, we will develop the agreed package and provide you a further briefing on timing and a proposed communications approach. In regard to the issue of prescribed electrical work, Worksafe has indicated it may be possible to issue a clarification on the regulations to make it easier for installers. We will meet with SEANZ and Worksafe to discuss this further. 	On track
Rooftop solar and household batteries' impact on prices: Modelling the impact of rooftop solar and household batteries: wholesale level and distribution-level impacts	 Work is underway to model the impact of higher uptake of rooftop solar and household batteries on electricity prices. This work is focussing on wholesale-price impacts as rooftop displaces other forms of generation. You have recently asked for this analysis to also capture the impact of higher uptake on distribution network costs. This analysis is substantially more complex: scoping this work is underway across a number of possible experts, including engagement with Rewiring. 	On track
Permitted Voltage Range Changing regulations to expand the permitted fluctuation range on low voltage electricity networks to permit more solar injection and EV charging	EXP approved the policy decision on Tuesday 25 March. Drafting is underway. We are also working with your office on a joint press release between you and the Minister for Building and Construction which will include this item and his work on building consents for solar, and associated communications. Your office has now indicated this announcement is likely after Budget 2025.	On track Drafting is on track. PR is now scheduled for after Budget 2025.
Electricity (Hazards from Trees) Regulations	We are currently preparing drafting instructions for PCO and will shortly commence engagement with a limited set of stakeholders on the treefall hazard risk assessment factors.	On track Preparing drafting instructions
Energy Strategy Developing a public-facing strategy that will set out the	Confidential advice to Gov	ernment

the future.

Government's role in creating an energy system that is fit for

Action and outcome	Updates (if any)	Status and upcoming
Offshore Renewable Energy	The revised-tracked version of the Bill was presented to the Select Committee on 8 May 2025. Our consultation on feasibility permit regulations is underway and we are working with the regulator on implementation planning.	On track
Crown energy PPAs Exploring the use of government energy demand to support development of energy projects	Following the security of energy supplies cabinet paper, we will provide you a briefing in May with policy advice and options on the scope of this work programme.	On track
Electricity and Gas Safety Standards Updating more than 400 references to international standards in the regulations. This includes new standards for solar and EV chargers, reducing costs.	You will receive a briefing on the energy safety aspects of your portfolio from MBIE's Health and Safety policy team. There has been a delay drafting the standards updates, caused by difficulties PCO had with accessing the standards. This has now been resolved and while PCO has been working on what it can in the meantime, this has added time to complete the work given that there are over 400 citations to be drafted in the two sets of regulations. WorkSafe also needs to be consulted on technical input before the regulations are ready. We now expect you to receive a paper to confirm regulations through the Cabinet Legislation Committee in May, for Gazettal in June.	Delayed Regulations considered by LEG and then gazetted in June, as opposed to May previously.
Hydrogen regulations Delivering Hydrogen Action Plan commitment to amend safety regulations to enable hydrogen.	Confidential advice to Government	On track
Hydrogen exports	 (As per previous update:) We are awaiting further advice from Obayashi on whether New Zealand's certification approach is fit for purpose for exports. In your meeting with the Hydrogen Industry Leadership Group the Hydrogen Council also noted it is considering whether to establish a private certification scheme. We will engage with the Council on this work. 	On track
Woody Bioenergy Investigating barriers to the development of the domestic supply chain and export opportunities for woody bioenergy.	We provided you a briefing on 17 April outlining outcomes and emerging themes of targeted stakeholder engagement. Confidential advice to Government We have also provided an update below on the comment Genesis has made to the market about their plans for woody biomass use.	On track
	Led by other Ministerial portfolios	I
Public EV Charging Funding Model Governments funding model for public EV charging (to concessional loans)	Funding changes were announced on 27 April. EECA and NIFFCo are now working through transfer of responsibilities. We are also jointly drafting a last cabinet paper to change the relevant financial appropriations.	On track

		upcoming milestones	
Led by the Electricity Authority			
Electricity pipeline updates	The EA provided information to you on its generation pipeline dataset on 28 March and will provide the next update in its fortnightly report on 15 May.	Ongoing	
	Led by Transpower	L	
Transpower's Connections	Improving throughput:	Ongoing	
Queue for Generation –	Work continuing to implement:		
project throughput	 Stage-gating within investigation phase – some customers starting consenting/property elements earlier pre-investigation 		
Run rate to start generation	(while they wait in queue)		
50% in 2025, on 2024. 17	 Right-sizing investigations to meet customer needs and risk appetite 		
and 7 projects moved to	 Developed criteria for assessing project readiness throughout the end-to-end process. 		
denvery in 2025.	Initial work started on:		
Decrease of 10 projects in	 Standard equipment lists for standardised designs for greenfield substations – progressing 		
queue since sundary.	 Customer led investigation and delivery – scoping options 		
6 new applications received since January.	 Prioritisation options within the queue (based on security of supply) – progressing 		
,	 The first project using the Digital Substation is committed – more to follow. Digital Substation is quicker to deliver as part of a GXP/GIP build. 		
	Improving transparency:		
	 Updated connection project status for April published on updated in a second status for April published on 		
	https://www.transpower.co.pz/connections/connection-data		
	 Formalising guidelines for "on hold" projects. 		
	Industry developments		
Potential commercial deals to	Methanex gas deal:	Ongoing	
enhance winter security of	Contact has announced an 8-week agreement with Methanex and		
supply	Genesis have indicated they are close to an agreement.		
 Methanex gas deal 	Commercial Information		
 Potential industry actions to improve security of 			
supply including Huntly			
(Heads of Agreement)			
firming contracts			
 Demand response deals 	Demand response deals:		
	response tranches of 25MW; 50MW and 100MW are available to		
	Meridian to call on this year. NZAS has also agreed to cap its		
	production this winter at 50MW below maximum. We are not aware		
Gas exploration undeter	Todd report the first two new wells at Mangabawa are compared.	Ongoing	
Gas exploration updates	and drilling has started on the third well. The final development work	Ongoing	
	on the new wells won't be completed until June which is when gas		
	flows will be known. It is expected the gas will be available to the		
	market in August or September. As reported on 14 April:		
	Greymouth completed one new well at Turangi in January and		
	started a second at the end of February which should be		

Action and outcome	Updates (if any)	Status and upcoming milestones
	completed shortly. We understand they are planning two further wells later in the year. As a private company Greymouth does not routinely release drilling results to the market.	
	As reported on 31 March:	
	The new well at Pohokura (OMV) is delivering below expectations (10 TJ/day against expectations of 25-30 TJ/day – adding around 3.5% to gas production of 260TJ/day).	

Stakeholder Updates

Title	Comment
Contact and Genesis secure gas from Methanex Tamara Linnhoff Privacy of natural persons	On 7 May 2025 Contact announced its agreement with Methanex to purchase ~2.8PJ of gas over an eight-week period, starting immediately. The structure includes a combination of buy and swap arrangements with buy pricing referenced to the electricity market. The purchase has been partially underwritten by sales to third party wholesale electricity market participants.
	The additional fuel supply (combined with the Ahuroa Gas Storage Facility (AGS)) will support Contact to run its Taranaki Combined Cycle gas-fired power station (TCC) alongside the gas peaking units at Stratford through winter 2025, as required. This will consume TCC's remaining operating hours. Contact, as indicated previously, still expects to close TCC immediately after winter 2025.
	On 8 May 2025 Genesis also announced an agreement with Methanex. Their arrangement is a put option under which Methanex will sell a quantity of gas to Genesis if it is available (i.e. there is a quantity of gas contracted to Methanex that will go unused as a consequence of the shutdown because it is not committed to other parties, and other parties do not wish to buy it). As such, the volume over which Genesis has an option is not firm gas. Genesis noted that it is currently all but fully fuelled for winter, the arrangement is ultimately to support Methanex's shutdown in the interest of broader security of system supply. In the event put gas becomes available to Genesis it will largely displace coal for electricity generation. Together, the 1.26PJ of gas represents approximately 500GWH of energy over 2 months.
Genesis bioenergy update	Genesis Energy head of biomass development David Binnie recently shared an update on its biomass supply intentions with <i>Energy News</i> in an article from Thursday 8 May 2025.
Scott Russell Privacy of natural persons	Genesis aims to secure an annual supply of 300,000 tonnes of biomass fuel by 2028, to replace coal used at the Huntly Power Station. Genesis is exploring pellet supply from a range of 'consortia', comprising a mix of torrefied wood pellets (ie, from Foresta and Carbona), and white wood pellets (ie, from Nature's Flame). Genesis expects to have more to say by the end of this year (if not sooner) on whether these consortia are likely to be successful.
	Binnie says that having a diverse range of models and processes will help to de-risk the project, by betting on a range of technology types. While torrefied pellets are preferred for their density and compatibility with existing coal infrastructure, there are just two torrefied wood pellets in operation globally, meaning there is no proven off-the-shelf technology solution. Genesis has recently visited a torrefied wood pellet facility in Finland (one of two operating globally). By contrast, white wood pellets are highly mature and widely traded.
	Genesis says its demand for biomass could serve as an anchor for pellet production facilities which could service wider demand both domestically and in export markets.

Applicant feedback on Fast-track process	We have collated feedback from energy companies that have applied for Fast-track approvals. We have prepared detailed feedback for your office to pass to the office of the Minister for Infrastructure. The most significant themes from feedback were:
process Daniel Brown Prvacy of natural persons	Free and frank opinions
	You may wish to raise suggestions for improving the Fast-track system if you meet with the Minister for Resource Management reform as recommended below.
Other stakeholder	Stakeholders have also raised other potential RMA / Fast-track related changes including:
and Fast-track reform	Confidential advice to Government
Daniel Brown Privacy of natural persons	

Commerce Commission clears Contact's acquisition of Manawa Tamara Linnhoff Privacy of natural persons	 On 7 May 2025 the Commerce Commission granted clearance for Contact Energy to acquire up to 100 percent of the shares in Manawa Energy. The Commission initially raised concerns, but after further investigation found that the acquisition is unlikely to substantially lessen market competition. The Commission decided the acquisition was <u>not likely</u> to: affect the supply of shaped hedges on the market (as Manawa barely supplies these) increase the ability and incentive for Contact to increase spot electricity prices increase coordination between generators. Contact purchasing 100 per cent of Manawa shares will make it the second-largest generator in the country, with a 25 per cent market share.
Temporary high spot electricity prices in part of Hawke's Bay Tamara Linnhoff Privacy of natural persons	 On 7 May 2025 the spot market settled at high levels in a part of the Hawke's Bay – for some periods over \$2000/MWh. Transpower explained: this was the market responding to a planned maintenance outage of the Redclyffe-Whakatu 220kV circuit in the region more Hawkes' Bay load was served over the 110kV network, but the lower capacity on that network means higher priced local generation from Waikaremoana needed to be dispatched some load in the region was still being met from parts of the 220kV network not on outage and the high prices are just on parts served from the 110kv network This is the market operating as designed to deal with physical constraints and ensure an uninterrupted supply to consumers when outages are needed. High wholesale prices are generally smoothed out over time in retail contracts. In situations like this, prices are very sensitive to small changes in load so we may see retailers in the region shift load away from peak periods to avoid the price spike. The major industrial user Pan Pac Forest Products Ltd is supplied from different 220kV circuits in the region, so will not be affected by these high prices even if it is buying on the spot market.
Transpower launches consultation on HVDC investment Tamara Linnhoff Privacy of natural persons	On 7 May 2025 Transpower released a further consultation on upgrades to the High Voltage Direct Current (HVDC) Cook Strait electricity link. Transpower proposes an investment of up to \$1.4 billion: its preferred option is replacing the three existing high-voltage cables and adding a fourth cable, boosting capacity from the current 1200 megawatts to 1400 MW. It also plans to upgrade the cable terminal stations and control systems to improve resilience and capacity. This consultation follows two consultations on this topic last year. If progressed (and approved by the Commission) construction of the new infrastructure would start in 2030 and it would be in operation the following year. Transpower would then recover the costs through transmission charges, spread over the expected life of the assets.

Current appointments

Confidential advice to Government

Upcoming appointments

Confidential advice to Government

Other Updates

Title	Comment
Gas security of supply Dominic Kebbell Privacy of natural persons	The National Business Review has reported that OMV, which owns the Maui gas field, 74 per cent of the Pohokura gas field and 69 per cent of the Maari oil field, has written off \$395.5 million from the value of its production assets. OMV said this asset value reduction was due to expected lower production volumes, with the write off driving a reported net loss for OMV New Zealand of approximately \$225m for the year to December 2024. OMV had previously sought to sell off its New Zealand assets, but it stopped this sales process in December 2024 last year after failing to find a buyer.
Coal supply Tamara Linnhoff Privacy of natural persons	Confidential advice to Government







	AC (slow charging) Types DC (fast charging) Types		
Number of solar systems installed in New Zealand as at 31 March 2025 (less than 10kW size) Peter Bartlett Privacy of radural persons			
	Most public charging stations (eg ChargeNet, BP, Z, JOLT) are designed for fast DC charging with both CCS and CHAdeMO connector types. Some charging stations (eg ChargeNet or Meridian) support slow AC charging with Type 2 chargers at destination sites (e.g. supermarkets and shopping areas). You also asked about Type 2 chargers between Auckland and Hamilton. Currently, there are		
	four EV charging locations between Auckland and Hamilton: Huntly, Te Kuwata and Hampton charging stations are owned by WEL Networks; and Pokeno charging station is owned by Counties Energy. All these charging stations allow DC charging and only the Huntly charging station supports AC charging with Type 2 charger.		
	You recently asked us to include a monthly update on solar system numbers in the Weekly report. We will now include this information monthly. The table below shows the total number of ICPs in New Zealand with solar systems less than 10kW for each category as at 31 March 2025. Data is drawn from the Electricity Authority's public Electricity Market Information (EMI) website.		
	Category (solar system size: less than 10 kW)	ICP Count (as at 31 March)	
	Residential solar (all)	63,944	
	Residential solar (with battery)	8,355	
	Small, Medium Enterprises solar (all)	2,241	
	Small, Medium Enterprises solar (with battery)	155	
	Commercial solar (all)	1,439	
	Commercial solar (with battery)	65	
	Total (solar all)	67,624	
	Total (solar with battery)	8,575	

Enabling hydrogen Peter Bartlett Privacy of inatural persons	Following your meeting with the Hydrogen Industry Leadership Group (HILG) on 30 April we have a number of actions underway:	
	• We have had an initial meeting with the CE of the Hydrogen Council to better understand some proposals in the HILG report on policy actions you were provided. We are now working to arrange a meeting between the HILG and officials to discuss their proposals in detail and provide feedback.	
	• We have liaised with EECA regarding the proposed changes to the Low Emissions Heavy Vehicle Fund regarding hydrogen vehicles. We understand EECA has provided you a briefing on changes to this Fund. Depending on the timing of your decisions, there may be an opportunity to announce changes in your speech at the Hydrogen Summit on 28 May.	
	Confidential advice to Government	
	• We are preparing materials to support your attendance and keynote address at the Hydrogen Summit on 28 May. We will provide materials to your office on 15 May.	
	We will provide further updates to you following our meeting with the HILG and confirming when consultation on changes to regulations has begun.	
Energy Efficiency and Conservation (Energy Flexibility	Confidential advice to Government	
Improvements) Amendment Bill		
Privacy of natural persons		
Solar power from space and wireless transmission Tamara Linnhoff ^{Privacy of natural persons}	Recent media reports show developments on harnessing solar power from space and sending wirelessly it to Earth. Japan is soon expecting to launch a small satellite with solar panels which will transmit a very small amount of power (1kW) wirelessly back to Earth from an altitude of 400km.	
	Auckland based company EMROD has also been exploring wireless power transmission locally with support from Callaghan Innovation. Their intent is to be able to wirelessly transmit large amounts of power over long distances. Their next stage after prototyping the technology is developing demonstration models for sale.	

Upcoming Ministerial Items

1. Upcoming Energy meetings

Meeting date	Meeting	Details
Tuesday 13 May 2025	EcoBulb	Briefing Due: 7 May 2025
4:15 pm – 4:45 pm		Officials required: Scott Russell
Tuesday 13 May 2025	Electricity Networks Aotearoa	Briefing Due: 6 May 2025
5:00 pm – 5:30 pm		Officials required: Justine Cannon
Wednesday 14 May 2025	John Carnegie, Energy Resources Aotearoa	Briefing Due: 8 May 2025
12:00 pm – 12:30 pm		Officials required: Justine Cannon
Wednesday 14 May 2025	Z Energy	Briefing Due: 8 May 2025
12:00 pm – 12:30 pm		Officials required: Dominic Kebbell
Wednesday 14 May 2025	Are Ake & Ghost Dynamics	Briefing Due: 12 May 2025
5:30 pm – 6:30 pm		Officials required: Tamara Linnhoff
Wednesday 14 May 2025	Infrastructure and Investment Minister's	Briefing Due: 12 May 2025
7:00 pm – 8:00 pm	Group	Officials required: Paul Stocks
Thursday 15 May 2025	Meeting with Clarus	Briefing Due: 13 May 2025
11:30 pm – 12:00 pm		Officials required: Justine Cannon, John Scott
Thursday 15 May 2025	Visit to EcoGas	Briefing Due: 13 May 2025
2:00 pm – 3:30 pm		Officials required: NA
Friday 16 May 2025	Gas Security Response Group	Briefing Due: 12 May 2025
11:30 am – 12:30 pm		Officials required: Paul Stocks, Justine Cannon, Rebecca Heerdegen, Dominic Kebbell

2. Upcoming Briefings, Aides Memoires and Cabinet Papers

Information to be publically released shortly
Information to be publically released shortly

3. Written Parliamentary Questions

Due to Minister	Number	Member	Question
13 May 2025	22128	Francisco Hernandez	What government resources, if any, have been spent in the Minister's departments, agencies, crown entities and any other bodies that the Minister is responsible for, if any, on a pay equity claim that will be halted, if any?

4. Ministerial Correspondence received

Due date	Tracking number	Correspondent	Summary of Correspondence
12 May 2025	COR1393	Privacy of natural persons	Biodiesel
16 May 2025	SW25-139		Steward Island power
21 May 2025	SW25-125		Electricity company profit
21 May 2025	SW25-140		Electricity charge increases
21 May 2025	SW25-141		Electricity Infrastructure
21 May 2025	SW25-143		Energy solution proposal
21 May 2025	SW25-144		Data collection on electricity company profit margins
21 May 2025	SW25-145		Profit margins
21 May 2025	SW25-146		Energy company margin days and the number of households in energy stress
21 May 2025	SW25-148		Energy company margin days and the number of households in energy stress
21 May 2025	SW25-149		Data collection on electricity company profit margins
21 May 2025	SW25-153		Electricity Authority data collection
21 May 2025	SW25-154		Charges are more than the cost of my power use
21 May 2025	SW25-155		Electricity data collection and power prices
21 May 2025	SW25-157		Possible viable domestic gas production idea
21 May 2025	SW25-158		Energy buy back pricing
21 May 2025	SW25-159		Reducing electricity costs to unlock growth

5. Output plan





Energy Portfolio Weekly Report

Week commencing:	19/05/2025	Priority:	Medium
Security classification:	In Confidence	Tracking number:	BRIEFING-REQ-0014005

Recipient

Action sought

HON SIMON WATTS MINISTER FOR ENERGY Note the contents of this report

Justine Cannon General Manager Energy Markets Branch

Ministry of Business, Innovation and Employment

Privacy of natural persons

16 May 2025

Minister's comments:

Energy Portfolio Officials' Meeting Agenda 11:10 am – 11:55 am Tuesday 20 May 2025

ltem	Subject	People	Oral Item / Paper #	Action Required
1.	Board Appointment	Michael Bird	Oral	Discussion
2.	2. Free and frank opinions			
3.	Gas Security Response Group	Dominic Kebbell	Oral	Discussion
4.	EV Charging consultation	Scott Russell	BREFING-REQ- 0012074	Discussion
5.	NZEECS	Scott Russell	BRIEFING-REQ- 009038	Discussion
6.	Weekly Report & Work Programme	Minister	Oral	Discussion
7.	Any other business	All	Oral	Discussion

Ministry of Business, Innovation & Employment officials attending:

Name	Position
Carolyn Tremain	Chief Executive and Secretary (Tentative)
Paul Stocks	Deputy Secretary, Building, Resources and Markets
Justine Cannon	General Manager, Energy Markets
Michael Bird	General Manager, Entity Performance and Investment
Dominic Kebbell	Manager, Gas and Fuel Supply Policy
Scott Russell	Manager, Energy Use Policy

Key Updates

Title	Comment
Implementing Electrify NZ Daniel Brown Privacy of natural persons	Cabinet has confirmed proposals for the replacement RMA legislation and next steps for RMA national direction – including the National Policy Statements for Renewable Electricity Generation and Electricity Networks. Further decisions on the final detail of national direction have been approved by Cabinet, prior to release of a discussion document in late May 2025.
	The Resource Management (Consenting and Other System Changes) Amendment Bill is currently before Select Committee. The revision-tracked version of the Bill, which incorporates changes from the Departmental Report, is currently being finalised.
	You have requested a meeting with the Minister for Resource Management Reform to discuss interactions between resource management reform and the Electrify NZ programme.
New permitting regime for offshore renewable energy	Confidential advice to Government
Melanee Beatson Privacy of natural persons	
Implementation timing for Energy Competition Task Force Package 2 Scott Russell Pivacy of natural persons	Confidential advice to Government

Confidential advice to Government

BRIEFING-REQ-0014005

Key actions tracker

Action and outcome	Updates (if any)	Status and upcoming milestones
Electricity Market Review Independent review to advise on the impact of market structure, design, and rules on the electricity systems' performance	Confidential advice to Gov	ernment
Energy Competition Taskforce Joint EA and Commerce Commission investigation of options to improve competition and enable consumers to manage usage and costs	 1A Sleeving (firm generation) for PPAs: On 15 May the EA sent you its 1A Update paper ahead of publication on 28 May. This will confirm the EA's decision to roll in consideration of better access to PPAs under the level playing field (LPF) workstream (1CD) – as it considers that non-discrimination measures (if progressed) are the best way to encourage more and faster new generation investment. MBIE have provided our view to the EA: we consider that using a 	On track On 15 May the EA sent you its Update paper on 1A Sleeving (firm generation) for PPAs) and its 2D 'Roadmap' paper
	principles-based level playing field approach to support/encourage new generation will require (and rely heavily on) effective monitoring and enforcement.	on better compensating industrial flexibility (demand
	<i>1B Standardised flexibility contracts</i> : Initial offer rounds held. EA is monitoring liquidity (or lack of).	response), ahead of publication on 28 May.
	1C+D sharing flexibility and level playing field measures: The EA is reviewing consultation submissions and aims for EA Board decisions late June.	The EA is reviewing
	2A+B+C Better compensating household power injection and time of use plans: Consultation closed 26 March, and the EA is now reviewing submissions. Confidential advice to Government	1CD level playing field consultation.
	2D Better compensating industrial flexibility (demand response): On 15 May the EA sent you its 2D consultation on a 'Roadmap for industrial demand flexibility' ahead of publication on 28 May. In parallel the EA is developing an issues paper relating to industrial flexibility emergency reserve, Confidential advice to Government	
Carbon Capture and Storage (CCS)	Confidential advice to Gov	rernment
Creating an enabling regulatory regime for CCS which could improve the economics of gas production		

Confidential advice to Government Contingent hydro storage Confidential advice to Government **On track** Confidential advice to Government Following your feedback, we will develop the agreed package and On track Consumer demand response and Solar provide you a further briefing on timing and a proposed communications approach. Develop package to improve consumer energy outcomes, In regard to the issue of prescribed electrical work, Worksafe has improve access to finance and indicated it may be possible to issue a clarification on the reduce install costs for rooftop regulations to make it easier for installers. We will meet with solar and battery SEANZ and Worksafe to discuss this further. We have been meeting retail banks to better understand the availability and uptake of their finance options for solar and household electrification.

Action and outcome	Updates (if any)	Status and upcoming milestones
Rooftop solar and household batteries' impact on prices: Modelling the impact of rooftop solar and household batteries: wholesale level and distribution- level impacts	Work is underway to model the impact of higher uptake of rooftop solar and household batteries on electricity prices. This work is focussing on wholesale-price impacts as rooftop displaces other forms of generation. You have recently asked for this analysis to also capture the impact of higher uptake on distribution network costs. This analysis is substantially more complex: scoping this work is underway across a number of possible experts, including engagement with Rewiring.	On track
Permitted Voltage Range Changing regulations to expand the permitted fluctuation range on low voltage electricity networks to permit more solar injection and EV charging	EXP approved the policy decision on Tuesday 25 March. Drafting is underway. We are also working with your office on a joint press release between you and the Minister for Building and Construction which will include this item and his work on building consents for solar, and associated communications. Your office has now indicated this announcement is likely after Budget 2025.	On track Drafting is on track. PR is now scheduled for after Budget 2025.

Energy Strategy Developing a public-facing strategy that will set out the Government's role in creating an energy system that is fit for the future.	Confidential advice to Government	On track Targeted engagement in May
Offshore Renewable Energy	The revised-tracked version of the Bill was presented to the Select Committee on 8 May 2025. Our consultation on feasibility permit regulations is underway and we are working with the regulator on implementation planning.	On track
Crown energy PPAs Exploring the use of government energy demand to support development of energy projects	Following the security of energy supplies cabinet paper, we will provide you a briefing in May with policy advice and options on the scope of this work programme.	On track

Action and outcome	Updates (if any)	Status and upcoming milestones		
Electricity and Gas Safety Standards Updating more than 400 references to international standards in the regulations. This includes new standards for solar and EV chargers, reducing costs.	You will receive a briefing on the energy safety aspects of your portfolio from MBIE's Health and Safety policy team. There has been a delay drafting the standards updates, caused by difficulties PCO had with accessing the standards. This has now been resolved and while PCO has been working on what it can in the meantime, this has added time to complete the work given that there are over 400 citations to be drafted in the two sets of regulations. WorkSafe also needs to be consulted on technical input before the regulations are ready. We now expect you to receive a paper to confirm regulations through the Cabinet Legislation Committee in May, for Gazettal in June.	milestones Delayed Regulations considered by LEG and then gazetted in June, as opposed to May previously.		
Hydrogen regulations Delivering Hydrogen Action Plan commitment to amend safety regulations to enable hydrogen.	Confidential advice to Government We provided speaking points for your keynote speech at the H2 2 Zero Summit on 28 May 2025.	On track		
Hydrogen exports	(As per previous update:) We are awaiting further advice from Obayashi on whether New Zealand's certification approach is fit for purpose for exports.In your meeting with the Hydrogen Industry Leadership Group the Hydrogen Council also noted it is considering whether to establish a private certification scheme. We will engage with the Council on this work.	On track		
Woody Bioenergy Investigating barriers to the development of the domestic supply chain and export opportunities for woody bioenergy.	We will brief you in May on a proposed woody bioenergy work programme. Confidential advice to Government	On track		
Led by other Ministerial portfolios				
Public EV Charging Funding Model Governments funding model for public EV charging (to concessional loans)	Funding changes were announced on 27 April. EECA and NIFFCo are now working through transfer of responsibilities. We are also jointly drafting a last cabinet paper to change the relevant financial appropriations.	On track		
	Led by the Electricity Authority			
Electricity pipeline updates	The EA provided information to you on its generation pipeline dataset on 28 March and has signalled it will provide the next update in its fortnightly report on 15 May.	Ongoing		

Action and outcome	Updates (if any)	Status and upcoming milestones
	Led by Transpower	
Transpower's Connections Queue for Generation – improvements to increase project throughput Run rate to start generation investigations (queue) up by 50% in 2025, on 2024. 17 investigation projects started and 7 projects moved to delivery in 2025. Decrease of 10 projects in queue since January. 6 new applications received since January.	 Improving throughput: Work continuing to implement: Stage-gating within investigation phase – some customers starting consenting/property elements earlier pre-investigation (while they wait in queue) Right-sizing investigations to meet customer needs and risk appetite Developed criteria for assessing project readiness throughout the end-to-end process. Initial work started on: Standard equipment lists for standardised designs for greenfield substations – progressing Customer led investigation and delivery – scoping options Prioritisation options within the queue (based on security of supply) – progressing The first project using the Digital Substation is committed – more to follow. Digital Substation is quicker to deliver as part of a GXP/GIP build 	Ongoing
	 Improved transparency: Updated connection project status for April published on website in a new format to increase transparency <u>https://www.transpower.co.nz/connections/connection-data</u> Formalising guidelines for "on hold" projects. 	
	Industry developments	
 Potential commercial deals to enhance winter security of supply Methanex gas deal Potential industry actions to improve security of supply including Huntly (Heads of Agreement) firming contracts Demand response deals 	 Methanex gas deal: Contact announced an 8-week agreement with Methanex and Genesis announced an agreement to take gas under a 'put' option, if required by Methanex. Further, Meridian announced that it had entered a 'swaption' and contract for difference with Contact that supports the gas deal. This appears to be similar arrangements to last years' Methanex deal in August. [Commercial in Confidence: Huntly-backed contracts for 2026 onwards: On 7 May Genesis reported no material update, the process remains on track, and further engagement with the Commerce Commission is planned. The Commission confirmed it would be meeting Genesis on 15 May (its first meeting on this matter).] Confidential advice to Government Demand response deals: As reported on 3 March (with no change): The NZAS demand response tranches of 25MW; 50MW and 100MW are available to Meridian to call on this year. NZAS has also agreed to cap its production this winter at 50MW below maximum. We are not aware of any wider demand response deals under negotiation. 	Ongoing

Action and outcome	Updates (if any)	Status and upcoming milestones
Gas exploration updates	Todd reports the first two new wells at Mangahewa have been completed and drilling has started on the third well. The final development work on the new wells will not be completed until June 2025, which is when gas flows will be known. It is expected the gas will be available to the market in August or September 2025.	Ongoing
	Greymouth completed one new well at Turangi in January and started a second at the end of February. We understand they are planning two further wells later in the year. As a private company Greymouth does not routinely release drilling results to the market.	

Stakeholder Updates

Title	Comment			
Transpower's Te Kanapu report	You asked us to look at the assumption in Transpower's Te Kanapu Report that the future grid will be 1.5x or 2x bigger than the status quo.			
Tamara Linnhoff Privacy of natural persons	The Te Kanapu report notes that the 'accelerated electrification' scenario from Transpower's 2020 Te Mauri Hiko report charted a 68% increase in demand to 2050. This scenario is broadly consistent with scenarios developed by other agencies including MBIE and is referred to in the 2024 Government Policy Statement on Electricity.			
	The schematic on page 6 of Te Kanapu is illustrative and is not drawn to scale. It indicates that advances in innovation are expected to reduce the grid capacity that would be needed without such advances. It does not assume or estimate the scale of that reduction but indicates that the Grid Blueprint will include analysis of that effect.			
	The text below the schematic on page 6 explains that Transpower will be analysing the opportunities from technologies that enable smarter and more efficient use of the grid. Page 8 of the report notes that Transpower's future scenarios will reflect much greater roles for demand-side flexibility and consumer energy resources – electricity consumers' resources that generate or store electricity, or items that can use electricity flexibly and increase or reduce electricity demand as needed.			
	Transpower will be developing its Grid Blueprint over 2025 and 2026, with a focus on wide engagement and developing a clear evidence base for investment guided by new scenario modelling.			
	Relatedly, you have requested further information and data on Transpower's consideration of non-network solutions (NNS) – Transpower is collating this information.			
StatsNZ Housing Report	Confidential advice to Government			
Scott Russell Privacy of natural persons				

Neoen establish a presence in NZ Tamara Linnhoff ^{Privacy of natural persons}	Neoen, an international renewable energy developer, met with Minister Jones on Thursday 8 May 2025 to discuss a possible entry into the New Zealand electricity market. They operate across 14 markets with a focus on wind, solar and every site is coupled with a BESS. Neoen have a substantial 4.36GW under construction or operational in Australia. Neoen's global CE, Xavier Barbaro, is planning to visit New Zealand in October this year. Neoen intend to contact your office to request a meeting that aligns with the October visit.
Offshore renewable energy – recent comments from developers Melanee Beatson Privacy of natural persons	 Parkwind's recent public comment on challenges with offshore wind Parkwind, one of the developers active in New Zealand, commented in an article published on 12 May 2025 on the following challenges that it sees for developments here, beyond the regulatory regime: New Zealand's remoteness – closer integration with Australia would help international supply chains accommodate New Zealand. Sufficient transmission and port infrastructure – an onshore transmission access guarantee would reduce risk and support final investment decisions, and government support to develop additional capabilities in New Zealand ports would support construction. Revenue support/stabilisation – government-backed contracts for difference (CfDs) or commercial models such as power-purchase agreements (PPAs) are typically used internationally to de-risk projects and get the industry going sooner than it might otherwise. The lack of spatial planning/a coordinated process for consenting. Letter from Copenhagen Investment Partners (CIP) CIP, who you met with in February, wrote to you on 5 May 2025 regarding revenue stabilisation, setting out that Government support is typically provided to reduce exposure to electricity market volatility, attracting investors and lowering financing costs. Roundtable with developers As previously advised, we understand these developers will be making decisions over the next few months about the future of their offshore renewable energy developers in June 2025. This will provide you with an opportunity to discuss these issues directly with
Follow-up from your meeting with Tina Schirr on gas security of supply – and a proposed Gas Forum Scott Russell Privacy of natural persons	Confidential advice to Government

	Confidential advice to Government
Follow-up from your meeting with Ecobulb on	On Tuesday 13 May 2025, you met with Ecobulb where you discussed energy efficiency and LED uptake, including the potential to use minimum energy performance standards (MEPS) under the Equipment Energy Efficiency (E3) programme.
regulating LEDs Scott Russell Privacy of natural persons	A MEPS for LEDs has previously been considered by Cabinet but have not progressed, due in part to known issues with inefficient regulatory processes with the New Zealand by the Energy Efficiency (Energy Using Products) Regulations 2002 and the Energy Efficiency and Conservation Act 2000. We will be providing you with a draft Energy Efficiency and Conservation (Energy Flexibility and Regulatory Improvements) Amendment Bill in the coming months which aims to streamline regulatory processes so we can adopt MEPS (and labels) more quickly and keep pace with Australia.
	The E3 programme is a long-standing initiative between the Australian and New Zealand Governments that jointly develops regulatory proposals for energy using products to increase equipment energy efficiency in the trans-Tasman market. We provided you with a joint EECA / MBIE briefing [BRIEFING-REQ-0009162] in March that included background information on E3. This has been resent to your office.
Innovation and	You requested further information on the INTSA as part of your meeting with EcoBulb.
Non-Traditional Solutions Allowance (INTSA) Scott Russell Privacy of natural persons	Electricity Distribution Businesses (EDBs) that are regulated by the Commerce Commission (ComCom) are incentivised to deliver the most efficient solution for their electricity lines service in a technology agnostic manner. This means they can choose to spend their allowances on flexibility or energy efficiency solutions if they consider it is in the long-term interests of consumers.
	As part of DPP4, ComCom's new Innovation and Non-Traditional Solutions Allowance (INTSA) adds to these incentives and enables EDBs to access additional revenue to trial new ideas that might deliver further savings, before using their core revenue to roll out these new technologies once they are proven.
	The INTSA scheme opened from 1 April 2025, and ComCom has already received one application. Distributors have signalled many more applications are likely this year. ComCom expects most projects to be flexibility related such as batteries or flex services.
	There are no barriers to energy efficient projects being included in the INTSA, however, we understand EDBs are likely to prioritise their spend on projects that will deliver the greatest efficiencies to the lines service for consumers.

Glucina Alloys risks closing due to gas issues, as reported in the media Scott Russell Privacy of natural persons	As reported in Business Desk on Thursday 15 May, the aluminium recycling foundry Glucina Alloys has said it may need to close due to tight gas supply.
	Glucina Alloys currently has a gas contract with Genesis Energy, which is due to expire in September 2026. After this date it has been told it will only be able to get short-term gas contracts at a much higher cost, if at all. It is considering switching to alternative fuels. While electricity is not considered commercially viable due to high upfront and ongoing costs, there may be potential to switch to waste oil. Glucina turns scrap into refined ingots for manufacturers, including NZ Steel.
	This relates to the advice provided in BRIEFING-REQ-0009089 which outlined potential economic impacts and security risks faced by industrial and critical gas users due to constrained gas supply.

Current appointments



Upcoming appointments

Other Updates

Title	Comment				
GIC quarterly report Dominic Kebbell Privacy of natural persons	On 9 May 2025, Gas Industry Company (GIC) provided your office its Quarterly Report for the period ended March 2025. It will be published on GIC's website by 16 May 2025. The report states there is insufficient gas available to supply the industrial, commercial and petrochemical sectors as much as they have consumed in the past and a greater proportion of gas will be used to generate electricity. There is, however, sufficient gas to meet residential demand.				
	The report notes that as part of its work programme, GIC is analysing models for addressing the constrained gas supply. These will cover the extent gas will be needed for power generation and the implications of redirecting gas for this purpose. GIC is also looking into the costs of fuel switching from gas to consumers.				
Electricity security	System Operator Security of Supply Assessment 2025				
of supply Tamara Linnhoff ^{Privacy of natural persons}	Transpower is seeking feedback on its draft security of supply assessment (SOSA) annually. A summary of the content is as follows:				
	The Security of supply outlook has worsened:				
	 Projections fall below the lower security standard by next year (Winter 2026) - when considering only those new supply projects that are existing and committed. This is despite a reduction in the demand forecast and is mostly due to the reduction in expected gas supply and because the generation pipeline is mostly wind and solar. 				
	standards in 2032.				
	 What does this mean for the electricity industry? 				
	○ Short-term (1-2 years):				
	 The downgrade in available gas and limited new supply that can be brought online in the short-term highlights the importance of heightened focus on maximising the availability and capability of existing assets. This means ensuring sufficient energy is available to respond to dry year risks through a combination of more conservative hydro storage management, and contracting arrangements that enable thermal back-up fuel supply and generation, and longer-duration demand response. 				
	 The introduction of batteries will help manage peak capacity risks. Until enough new, firm, flexible resources come online we will need sufficient commitment of existing generation (including slower-start thermals) and demand response to reduce capacity risks. 				
	 Asset owners (including generators, grid and distribution network owners) should accelerate supply connections generally and should work with the Authority and MBIE to consider prioritising firm energy and firm, flexible capacity resources. 				
	 Longer-term (> 2 years): 				
	 The increased electrification of the economy requires investment in new generation, batteries, and demand response to come online at a rapid rate to ensure the energy and capacity margins are above the standards. 				
	 This risk is exacerbated by the risk of an accelerated reduction in gas supply available for electricity generation (whether due to a fall in total gas availability or gas being used by industrials) and means the industry should consider alternatives that can ensure security margins are maintained. 				

•	Delay in these new resources entering the market will put strain on existing
	resources, impacting the ability to manage energy and capacity challenges and
	the affordability of electricity supply for consumers. To reduce this risk, asset
	owners (including generators and grid and distribution network owners)
	should continue to accelerate new supply connecting to the grid, prioritising
	firm energy and firm, flexible capacity resources.

ELECTRICITY CAPACITY (for the week to Sunday 11 May)

Residual generation margins remained healthy last week. On Monday 5 May, the evening peak had residual generation of 891 MW, the only time last week when it was below 1000 MW. Thermal unit commitment remains high for this time of year as hydro storage remains below average, aiding capacity margins.

The N-1-G margin is sufficient to meet peak demand in the look-ahead through to early July 2025:



Source: System Operator, Market Operations - Weekly Market Movements

ENERGY (HYDRO) STORAGE RELATIVE TO MEAN (for the week to 11 May)

National hydro storage increased to 88% of the seasonal mean this week, up from 81% the week prior. South Island hydro storage increased from 81% to 88%, and North Island storage increased from 78% to 100%. This puts national storage at roughly the 22nd percentile, higher than it has been since February.

ELECTRICITY ('ENERGY') SUPPLY RISK (at 11 May)

The level of 'energy risk' is measured by hydro storage levels relative to the electricity risk status curves.



The table below shows the number of days until each curve would be crossed, based on worst case inflows. These are not a forecast of future inflows but should be used as a guide to the maximum time available before it needs to rain.

New Zealand storage is not projected to cross the Alert or Emergency Curves in 2025 even if worst-case inflows occur. South Island storage under worst case inflows is projected to cross the Watch curve at the end of December 2025:

Worst case inflows - Time to cross successive curves

Region	Date Watch	Time to Watch	Date Alert	Time to Alert	Date Emergency	Time to Emergency ▼
NZ	N/A	N/A	N/A	N/A	N/A	N/A
SI	N/A	N/A	N/A	N/A	N/A	N/A

The ERCs and worst-case inflows line were calculated using input data as of 10 April (though published on 30 April). As agreed, the worst-case inflows line has been translated to start from current storage (14 May) and reflects improved storage since 10 April. This means signalled risk may differ from other regular security of supply reporting. Actual storage is as at 14 May.

Source: System Operator, Market Operations - Weekly Market Movements

Upcoming Ministerial Items

1. Upcoming Energy meetings

Meeting date	Meeting	Details
Tuesday 20 May 2025	Institute of Directors	Briefing Due: N/A
4:30 pm – 5:15 pm		Officials required: NA
Tuesday 20 May 2025	Comcom Fortnightly meeting	Briefing Due: N/A
5:30 pm – 5:50 pm		Officials required: Justine Cannon
Tuesday 20 May 2025	EA Fortnightly meeting	Briefing Due: N/A
5:50 pm – 6:10 pm		Officials required: Justine Cannon
Tuesday 20 May 2025	Transpower Fortnightly meeting	Briefing Due: N/A
610 pm – 6:30 pm		Officials required: Justine Cannon
Wednesday 21 May 2025	Whakatane mill with Minister McClay and	Briefing Due: 15 May 2025
11:45 am – 12:15 pm	Minister Jones	Officials required: Justine Cannon, Scott Russell
Wednesday 21 May 2025	EECA Officials	Briefing Due: 12 May 2025
12:15 pm – 1:00 pm		Officials required: Rebecca Heerdegen, Scott Russell
IWednesday 21 May 2025	Channel Infrastructure	Briefing Due: 16 May 2025
1:00 pm – 1:30 pm		Officials required: Dominic Kebbell
Wednesday 21 May 2025	OMV New Zealand with Minister Jones	Briefing Due: 19 May 2025
3:30 pm – 4:00 pm		Officials required: Justine Cannon
Wednesday 21 May 2025	Independent Electricity Retailers	Briefing Due: 12 May 2025
4:30 pm – 5:30 pm		Officials required: Justine Cannon, Tamara Linnhoff
Wednesday 21 May 2025	Sam Wevers, Lunar Energy	Briefing Due: 15 May 2025
6:00 pm – 6:30 pm		Officials required: Scott Russell

Information to be publically released shortly

3. Written Parliamentary Questions

Due to Minister	Number	Member	Question
19 May	22871	Dr Megan Woods	Further to WPQ 2024 (2025), will the government be proceeding with an Energy Strategy; if so, when will this be released?
19 May	22881	Dr Megan Woods	Has the Minister or his office or officials requested the independent reviewers of electricity market performance to present to and discuss their draft report with two independent peer reviewers?

Due to Minister	Number	Member	Question
19 May	22882	Dr Megan Woods	Have the independent reviewers of electricity market performance provided MBIE, Ministers or Ministers' offices an opportunity to comment on a draft report; if so, on what date?
19 May	22883	Dr Megan Woods	Have the independent reviewers of electricity market performance tested any preliminary views with target stakeholders; if so which stakeholders and on what views?
19 May	22884	Dr Megan Woods	Does he still expect to receive the electricity market review final reports in June of 2025?
19 May	22885	Dr Megan Woods	Has he received the draft report of the review of electricity market performance, and if so on what date?

4. Ministerial Correspondence received

Due date	Tracking number	Correspondent	Summary of Correspondence
21 May 2025	SW25-140	Privacy of natural persons	Electricity charge increases
21 May 2025	SW25-141		Electricity Infrastructure
21 May 2025	SW25-143		Energy solution proposal
21 May 2025	SW25-146		Energy company margin days and the number of households in energy stress
21 May 2025	SW25-148		Energy company margin days and the number of households in energy stress
21 May 2025	SW25-149		Data collection on electricity company profit margins
21 May 2025	SW25-155		Electricity data collection and power prices
21 May 2025	SW25-157		Possible viable domestic gas production idea
21 May 2025	SW25-158		Energy buy back pricing
21 May 2025	SW25-159		Reducing electricity costs to unlock growth
23 May 2025	SW25-168		Reconsenting hydro power station and consenting new renewable distributed generation
28 May 2025	SW25-17		Kaipara Tidal Magnetohydrodynamic (MHD) Energy proposal
28 May 2025	SW25-163		Electricity supply and price
28 May 2025	SW25-166		Spain/Portugal power blackout
29 May 2025	SW25-52		Roof solar power
29 May 2025	SW25-184		EV charging stations

BRIEFING-REQ-0014005

IN CONFIDENCE

29 May 2025	SW25-185	Privacy of natural persons	Maximising efficiency/consumer choice through EV charging support (National Infrastructure Funding and Financing)
29 May 2025	SW25-191		Update to 2010 Electrical (Safety) Regulations
29 May 2025	SW25-192		Power pricing
29 May 2025	SW25-193		Power
4 June 2025	SW25-32		Unfair energy policy
4 June 2025	SW25-46		NZ electricity system is flawed
4 June 2025	SW25-51		Subsidize installation of solar panels
4 June 2025	SW25-181		Meridian Energy refusal to provide market pricing
4 June 2025	SW25-182		Electricity contracts and pricing
6 June 2025	SW25-20		Plausible energy solutions

5. Output plan

Energy Portfolio Weekly Report

Week commencing:	26/05/2025	Priority:	Medium
Security classification:	In Confidence	Tracking number:	BRIEFING-REQ-0014390

Recipient

Action sought

HON SIMON WATTS MINISTER FOR ENERGY Note the contents of this report

Justine Cannon General Manager Energy Markets Branch

Ministry of Business, Innovation and Employment

Privacy of natural persons

23 May 2025

Minister's comments:

Energy Portfolio Officials' Meeting Agenda 2:00 pm – 2:30 pm Monday 26 May 2025

ltem	Subject	People	Oral Item / Paper #	Action Required
1.	Confidenti	al advice t	to Gove	rnment
2.	Gas Reserves Release	Dominic Kebbell	Oral	Discussion
3.	EDB Efficiency	Tamara Linnhoff	BRIEFING-REQ- 0013881	Discussion
4.	Weekly Report & Work Programme	Minister	Oral	Discussion
5.	Any other business	All	Oral	Discussion

Ministry of Business, Innovation & Employment officials attending:

Name	Position
Carolyn Tremain	Chief Executive and Secretary (Tentative)
Paul Stocks	Deputy Secretary, Building, Resources and Markets
Justine Cannon	General Manager, Energy Markets
Rebecca Heerdegen	Policy Director, Energy Markets
John Scott	Policy Director, Energy Markets
Tamara Linnhoff	Manager, Electricity Generation, Infrastructure and Markets

Key Updates

Title	Comment
Implementing Electrify NZ Daniel Brown Privacy of natural persons	Cabinet has confirmed proposals for the replacement RMA legislation and next steps for RMA national direction – including the National Policy Statements for Renewable Electricity Generation and Electricity Networks. Further decisions on the final detail of national direction have been approved by Cabinet, prior to release of a discussion document on 29 May 2025.
	The Resource Management (Consenting and Other System Changes) Amendment Bill is currently before Select Committee. The revision-tracked version of the Bill, which incorporates changes from the Departmental Report, is currently being finalised.
	You have requested a meeting with the Minister for Resource Management Reform to discuss interactions between resource management reform and the Electrify NZ programme.
New permitting regime for offshore renewable energy Melanee Beatson Privacy of natural persons	The Transport and Infrastructure Select Committee considered the commentary on the Offshore Renewable Energy Bill on 22 May 2025. Confidential advice to Government
	Targeted consultation closes this week on feasibility permit regulations and the scope of the first round.
	We met with Ngaru Wave Energy, a business exploring the deployment of wave technology in New Zealand, to discuss its interest in seeking a feasibility permit for a small (15MW) wave energy development. We will keep you updated on their level of readiness to apply for a permit. When the company is ready, we could initiate a further round, focusing on wave technology.
	Note, regulations and operational guidance currently focus on offshore wind, as the most advanced technology, so we would need to review any changes required to accommodate a different technology and smaller-scale projects (including the implications for cost recovery).
Regulatory Operating Guidelines for Lakes Manapōuri and Te	You received advice on changes to the operating guidelines on 13 May 2025 (BRIEFING-REQ- 0013298). The Guardians and Meridian have each confirmed no further changes will be jointly recommended this year, and Meridian requested the agreed changes are enacted swiftly.
Anau Tamara Linnhoff Privacy of natural persons	We have provided a Gazette Notice for you to sign that will confirm the changes. Once signed, we will work with your office to publish as soon as possible, so the changes can take effect.
	Separately, the Te Anau Boating Club has written to you expressing concerns about the permitted minimum levels of Lake Te Anau being lowered. A response is being prepared, clarifying that the extreme minimum level of the Lake is not being lowered.
Officials meeting with Hydrogen Industry Leadership Group Melanee Beatson Privacy of natural persons	On 12 May 2025, MBIE, Ministry of Transport and EECA officials met with the Hydrogen Industry Leadership Group (HILG) to discuss the recommendations in its Priority Actions report. This meeting was a follow-up action from your meeting with the HILG on 30 April 2025, to provide the HILG an opportunity to explain the background to the recommendations and for officials to advise on alignment of the recommendations with the Government's current policy programmes. Officials indicated that some actions recommended by the HILG were currently underway
	(such as changes to the Low Emissions Heavy Vehicle fund criteria and safety regulations) with more information on these areas likely to be provided soon. We also indicated where

	some recommendations were inconsistent with government policy (e.g. changes to ETS revenues and National Policy Statements) or are part of long-term work programmes and so are unlikely to see significant change in the next one to two years (e.g. reviewing Transport rules).
	The HILG indicated it would provide an updated list of recommended policy actions following their meetings with you and officials in the coming weeks. We will provide you advice on suggested responses when this is received. We are anticipating the HILG will set out its top priority was measures to stimulate the market for low-emissions hydrogen vehicles, such as through changes to depreciation rules or other measures such as subsidies. You may wish to respond directly to this. To date the Government has indicated, including through the Hydrogen Actions Plan, its focus is on supporting industry investment and does not intend to provide new funding or subsidies.
	We also requested the HILG provide officials any further detail they had on some items, where the role of government or issue they seek to address are not clear – such as what support may be needed for certification schemes, or the particular updates it is seeking to the New Zealand-Japan hydrogen MOU.
Crown energy PPAs	Gas supply to critical government services
Liz Palmer Privacy of natural persons	We approached the market with a Request for Proposals (RFP) to meet government agencies' ongoing needs for gas supply from 1 October 2025, when the current contract expires. We have received a promising long term commercial proposal, which we are now evaluating.
	We expect to have more clarity by June on securing an ongoing collective gas supply arrangement for government agencies. This will ensure critical government services continue without disruption and is the priority given the market conditions.
	We sought interest through the RFP from the gas industry on partnering with Government for longer-term objectives for the energy market, including increasing energy supply through new generation and alternative fuels, such as renewable gas; and market-led innovative approaches and solutions. We did not have any proposals come through the RFP process, although one respondent did endorse the Government's long-term approach to the gas supply market.
	Long-term power purchase agreements (PPA) and similar options
	MBIE's NZ Government Procurement policy team is developing a briefing on options for leveraging procurement to support energy outcomes (due 29 May). This will provide more detail on how we plan to investigate the feasibility of a Government-backed PPA for electricity, including timing. MBIE is proposing to take a two-stage approach:
	 Publishing a Request for Information (Rfl) open to the energy market seeking information about potential long term partnership options with government, potentially leveraging the governments energy use or through other mechanisms to underwrite energy projects. This is an opportunity for the Government to demonstrate that it is open to market-led and innovative approaches and solutions. The market can inform us what they could offer and what they would be seeking from government, with indications of the demand and structure of an agreement.
	2. Assess information and advise on options to establish a Government PPA Once we receive the Rfl proposals, we will have a good indication of what the market wants and can offer, particularly the extent to which they can create new investment, supply and additionality over and above what is being generated. If new and significant investment in generation could be achieved, the Government can pursue establishing PPAs with those interested parties.

Confidential advice to Government

Key actions tracker

Action and outcome	Updates	Status and upcoming milestones
	parallel the EA is developing an issues paper relating to industrial flexibility emergency reserve, Confidential advice to Government	
Carbon Capture and Storage (CCS) Creating an enabling regulatory regime for CCS which could improve the economics of gas production	Confidential advice to Gove	ernment

Contingent hydro storage Confidential advice to Government	Confidential advice to Government	On track Confidential advice to Gover
Consumer demand response and Solar Develop package to improve consumer energy outcomes, improve access to finance and reduce install costs for rooftop solar and battery	We are continuing to progress actions identified as part of our advice on solar installation costs and barriers including: engaging with EECA on consumer information (including recently received solar on farms advice), updates to safety standards, announcement of voltage range changes and engagement with banks to better understand finance options. We have asked WorkSafe to prioritise resource with regards to clarifying prescribed electrical work following your feedback to progress this. We will provide follow up advice on all workstreams in due course.	On track
Rooftop solar and household batteries' impact on prices: Modelling the impact of rooftop solar and household batteries: wholesale level and distribution- level impacts	Work is underway to model the impact of higher uptake of rooftop solar and household batteries on electricity prices. This work is focussing on wholesale-price impacts as rooftop displaces other forms of generation. You recently asked for this analysis to also capture the impact of higher uptake on distribution network costs. This analysis is substantially more complex: we are refining the scope of this work with a preferred expert, in collaboration with Rewiring.	On track

Action and outcome	Updates	Status and upcoming milestones
Permitted Voltage Range Changing regulations to expand the permitted fluctuation range on low voltage electricity networks to permit more solar injection and EV charging	EXP approved the policy decision on Tuesday 25 March. Drafting is underway. We are also working with your office on a joint press release between you and the Minister for Building and Construction which will include this item and his work on building consents for solar, and associated communications.	On track Drafting is on track. PR is now scheduled for June.
Confidential advice to Government		

Energy Strategy Developing a public-facing strategy that will set out the Government's role in creating an energy system that is fit for the future.	Confidential advice to Gove	rnment
Offshore Renewable Energy	Select Committee has considered revised-tracked version of the Bill and report back is expected 17 June 2025. Our consultation on feasibility permit regulations is underway and we are working with the regulator on implementation planning.	On track
Crown energy PPAs Exploring the use of government energy demand to support development of energy projects	As above: Gas supply to critical government services As above, MBIE's NZ Government Procurement has received a promising long term commercial proposal, which the team are now evaluating. We expect to have more clarity by June on securing an ongoing collective gas supply arrangement for government agencies. Confidential advice to Government	On track

Action and outcome	Updates	Status and upcoming milestones	
Electricity and Gas Safety Standards Updating more than 400 references to international standards in the regulations. This includes new standards for solar and EV chargers, reducing costs.	You will receive a briefing on the energy safety aspects of your portfolio from MBIE's Health and Safety policy team. There has been a delay drafting the standards updates, caused by difficulties PCO had with accessing the standards. This has now been resolved and while PCO has been working on what it can in the meantime, this has added time to complete the work given that there are over 400 citations to be drafted in the two sets of regulations. WorkSafe also needs to be consulted on technical input before the regulations are ready. We now expect you to receive a paper to confirm regulations through the Cabinet Legislation Committee and Gazettal in June.	Delayed Regulations considered by LEG and then gazetted in June, as opposed to May previously.	
Hydrogen regulations Delivering Hydrogen Action Plan commitment to amend safety regulations to enable hydrogen.	We provided you and the Minister for Workplace Relations and Safety draft consultation materials for approval on 24 April. Confidential advice to Government We provided speaking points for your keynote speech at the H2 2 Zero Summit on 28 May 2025. These include noting you intend changes to regulations and announcing changes you have agreed to the Low Emissions Heavy Vehicle Fund.	On track	
Hydrogen exports	(As per previous update:) We are awaiting further advice from Obayashi on whether New Zealand's certification approach is fit for purpose for exports.	On track	
Woody Bioenergy Investigating barriers to the development of the domestic supply chain and export opportunities for woody bioenergy.	We will brief you in the week commencing 2 June on a proposed woody bioenergy work programme. Commercial Information	On track	
	Led by other Ministerial portfolios		
Public EV Charging Funding Model Governments funding model for public EV charging (to concessional loans)	Funding changes were announced on 27 April. EECA and NIFFCo are now working through transfer of responsibilities. We are also jointly drafting a last cabinet paper to change the relevant financial appropriations.	On track	
Led by the Electricity Authority			
Electricity pipeline updates	The EA will provide information to you on its generation pipeline dataset, monthly.	Ongoing	
Led by Transpower			
Transpower's Connections Queue for Generation – improvements to increase project throughput Run rate to start generation investigations (queue) up by 50% in 2025, on 2024. 17 investigation projects started and 7 projects moved to delivery in 2025.	 Transpower have provided the following update: Improving throughput: Work continuing to implement: Stage-gating within investigation phase – starting work elements earlier pre-investigation for some customers where resources are available (while they wait in queue). Right-sizing investigations to meet customer needs and risk appetite. 	Ongoing	
Action and outcome	Updates	Status and upcoming	
---	--	------------------------	
		milestones	
since lanuary	 Criteria for assessing project readiness throughout the end-to- and process are now being applied to investigations projects 		
6 now applications received since	Initial work started on:		
lanuary.	 Standard equipment lists for standardised designs for 		
	greenfield substations – progressing.		
	• Customer led investigation and delivery – options scoped,		
	assessing implementation requirements.		
	 Prioritisation options within the queue (based on security of supply) – progressing. 		
	Resourcing improvements:		
	 Optimising work award processes to engineering consultants (EC'S) to improve utilisation and to support EC's growing their resources. Using firms outside our EC panel (10 on panel) where they have resource availability. 		
	 Increasing use of direct award of projects below \$200k, bundling of projects, and award of larger projects further into the future. 		
	 Awarding more work (as a programme) than can be delivered per EC so available resource isn't lost when delays occur. 		
	Improved transparency:		
	Updated connection project status for April published on		
	website in a new format to increase transparency		
	https://www.transpower.co.nz/connections/connection-data		
	Industry developments		
		<u> </u>	
Potential commercial deals to	Methanex gas deal:	Ongoing	
Potential commercial deals to enhance winter security of supply	Methanex gas deal: As reported on 19 May (with no change): Contact announced an 8- week agreement with Methanex and Genesis appounced an	Ongoing	
Potential commercial deals to enhance winter security of supply • Methanex gas deal	Methanex gas deal: As reported on 19 May (with no change): Contact announced an 8- week agreement with Methanex and Genesis announced an agreement to take gas under a 'put' option, if required by	Ongoing	
Potential commercial deals to enhance winter security of supply • Methanex gas deal • Potential industry actions to improve security of supply	Methanex gas deal: As reported on 19 May (with no change): Contact announced an 8- week agreement with Methanex and Genesis announced an agreement to take gas under a 'put' option, if required by Methanex. Further, Meridian announced that it had entered a	Ongoing	
 Potential commercial deals to enhance winter security of supply Methanex gas deal Potential industry actions to improve security of supply including Huntly (Heads of 	Methanex gas deal: As reported on 19 May (with no change): Contact announced an 8- week agreement with Methanex and Genesis announced an agreement to take gas under a 'put' option, if required by Methanex. Further, Meridian announced that it had entered a 'swaption' and contract for difference with Contact that supports	Ongoing	
 Potential commercial deals to enhance winter security of supply Methanex gas deal Potential industry actions to improve security of supply including Huntly (Heads of Agreement) firming contracts 	Methanex gas deal: As reported on 19 May (with no change): Contact announced an 8- week agreement with Methanex and Genesis announced an agreement to take gas under a 'put' option, if required by Methanex. Further, Meridian announced that it had entered a 'swaption' and contract for difference with Contact that supports the gas deal. This appears to be similar arrangements to last years'	Ongoing	
 Potential commercial deals to enhance winter security of supply Methanex gas deal Potential industry actions to improve security of supply including Huntly (Heads of Agreement) firming contracts Demand response deals 	Methanex gas deal: As reported on 19 May (with no change): Contact announced an 8- week agreement with Methanex and Genesis announced an agreement to take gas under a 'put' option, if required by Methanex. Further, Meridian announced that it had entered a 'swaption' and contract for difference with Contact that supports the gas deal. This appears to be similar arrangements to last years' Methanex deal in August.	Ongoing	
 Potential commercial deals to enhance winter security of supply Methanex gas deal Potential industry actions to improve security of supply including Huntly (Heads of Agreement) firming contracts Demand response deals 	Methanex gas deal: As reported on 19 May (with no change): Contact announced an 8- week agreement with Methanex and Genesis announced an agreement to take gas under a 'put' option, if required by Methanex. Further, Meridian announced that it had entered a 'swaption' and contract for difference with Contact that supports the gas deal. This appears to be similar arrangements to last years' Methanex deal in August. Huntly-backed contracts for 2026 onwards: Commercial Information	Ongoing	
 Potential commercial deals to enhance winter security of supply Methanex gas deal Potential industry actions to improve security of supply including Huntly (Heads of Agreement) firming contracts Demand response deals 	Methanex gas deal: As reported on 19 May (with no change): Contact announced an 8- week agreement with Methanex and Genesis announced an agreement to take gas under a 'put' option, if required by Methanex. Further, Meridian announced that it had entered a 'swaption' and contract for difference with Contact that supports the gas deal. This appears to be similar arrangements to last years' Methanex deal in August. Huntly-backed contracts for 2026 onwards: Commercial Information	Ongoing	
 Potential commercial deals to enhance winter security of supply Methanex gas deal Potential industry actions to improve security of supply including Huntly (Heads of Agreement) firming contracts Demand response deals 	Methanex gas deal: As reported on 19 May (with no change): Contact announced an 8- week agreement with Methanex and Genesis announced an agreement to take gas under a 'put' option, if required by Methanex. Further, Meridian announced that it had entered a 'swaption' and contract for difference with Contact that supports the gas deal. This appears to be similar arrangements to last years' Methanex deal in August. Huntly-backed contracts for 2026 onwards: Commercial Information	Ongoing	
 Potential commercial deals to enhance winter security of supply Methanex gas deal Potential industry actions to improve security of supply including Huntly (Heads of Agreement) firming contracts Demand response deals 	Methanex gas deal: As reported on 19 May (with no change): Contact announced an 8- week agreement with Methanex and Genesis announced an agreement to take gas under a 'put' option, if required by Methanex. Further, Meridian announced that it had entered a 'swaption' and contract for difference with Contact that supports the gas deal. This appears to be similar arrangements to last years' Methanex deal in August. Huntly-backed contracts for 2026 onwards: Commercial Information	Ongoing	
 Potential commercial deals to enhance winter security of supply Methanex gas deal Potential industry actions to improve security of supply including Huntly (Heads of Agreement) firming contracts Demand response deals 	Methanex gas deal: As reported on 19 May (with no change): Contact announced an 8- week agreement with Methanex and Genesis announced an agreement to take gas under a 'put' option, if required by Methanex. Further, Meridian announced that it had entered a 'swaption' and contract for difference with Contact that supports the gas deal. This appears to be similar arrangements to last years' Methanex deal in August. Huntly-backed contracts for 2026 onwards: Commercial Information	Ongoing	
 Potential commercial deals to enhance winter security of supply Methanex gas deal Potential industry actions to improve security of supply including Huntly (Heads of Agreement) firming contracts Demand response deals 	Methanex gas deal: As reported on 19 May (with no change): Contact announced an 8-week agreement with Methanex and Genesis announced an agreement to take gas under a 'put' option, if required by Methanex. Further, Meridian announced that it had entered a 'swaption' and contract for difference with Contact that supports the gas deal. This appears to be similar arrangements to last years' Methanex deal in August. Huntly-backed contracts for 2026 onwards: Commercial Information	Ongoing	
 Potential commercial deals to enhance winter security of supply Methanex gas deal Potential industry actions to improve security of supply including Huntly (Heads of Agreement) firming contracts Demand response deals 	Methanex gas deal: As reported on 19 May (with no change): Contact announced an 8-week agreement with Methanex and Genesis announced an agreement to take gas under a 'put' option, if required by Methanex. Further, Meridian announced that it had entered a 'swaption' and contract for difference with Contact that supports the gas deal. This appears to be similar arrangements to last years' Methanex deal in August. Huntly-backed contracts for 2026 onwards: Commercial Information Confidential advice to Government Demand response deals:	Ongoing	
 Potential commercial deals to enhance winter security of supply Methanex gas deal Potential industry actions to improve security of supply including Huntly (Heads of Agreement) firming contracts Demand response deals 	Methanex gas deal: As reported on 19 May (with no change): Contact announced an 8-week agreement with Methanex and Genesis announced an agreement to take gas under a 'put' option, if required by Methanex. Further, Meridian announced that it had entered a 'swaption' and contract for difference with Contact that supports the gas deal. This appears to be similar arrangements to last years' Methanex deal in August. Huntly-backed contracts for 2026 onwards: Commercial Information Demand response deals: As reported on 3 March (with no change): The NZAS demand response tranches of 25MW; 50MW and 100MW are available to Meridian to call on this year. NZAS has also agreed to cap its production this winter at 50MW below maximum. We are not aware of any wider demand response deals:	Ongoing	

Action and outcome	Updates	Status and upcoming milestones
Gas exploration updates	Todd reports the first two new wells at Mangahewa have been completed and drilling has started on a third well. The final development work on the new wells will not be completed until June 2025, which is when gas flows will be known. It is expected the gas will be available to the market in August or September 2025. Greymouth completed one new well at Turangi in January and	Ongoing
	started a second at the end of February. We understand they are planning two further wells later in the year. As a private company Greymouth does not routinely release drilling results to the market.	

Stakeholder Updates



Current appointments



Other Updates

Title	Comment
Annual gas critical contingency training exercise Dominic Kebbell Privacy of natural persons	The gas sector has just run a training exercise to test the critical contingency management plan (CCMP) put in place by the gas transmission system owner Firstgas. The exercise, run by the critical contingency operator (CCO), an independent service provider, must be conducted every year. It is an important part of making sure plans for dealing with a critical contingency event are robust and that industry participants are prepared. The event is a desktop exercise with formal notices and communications sent out, but no physical actions affecting equipment or gas supplies are carried out.
	This year's exercise took place on 21 May 2025 and the scenario was Firstgas' North pipeline in Glen Eden, Auckland being damaged by a third party resulting in a large gas release. This was a simulation of a regional event affecting North Auckland and Northland, with bands 0 to 6 in the affected area directed to curtail gas use. This would require curtailment from a wide number of gas users, from large users (such as large industrial users) to small commercial users. Critical care providers and residential users would not be directed to curtail gas use under this scenario.
	The CCO must provide the Gas Industry Company a report about the effectiveness of the CCMP and any changes needed. We will update you on the findings of the report.
Gas security of	Transpower to continue to operate emsTradepoint
supply Dominic Kebbell Privacy of natural persons	On 19 May 2025, Transpower announced it will continue to own and operate emsTradepoint for the foreseeable future. emsTradepoint provides an electronic trading platform to trade gas and carbon products. emsTradepoint is particularly important for the gas market as it currently provides the only trading platform in the spot market.
	In May 2024, Transpower announced its intention to close emsTradepoint by September 2024, saying the platform was not part of its core business. However, it continued to operate the platform after it was unable to find a buyer.
	In its most recent announcement, Transpower Chief Executive James Kilty said Transpower still has not received any viable offers and that Transpower is best placed to continue to operate the platform. He also said that "emsTradepoint plays an important role in New Zealand's gas and carbon markets through delivering price and trading transparency" and that this has become increasingly important, given the accelerated decline in gas availability over the last 12 to 18 months.
Advice on the proposed Regulatory Systems Amendment Bill Dominic Kebbell	On 12 June 2025 you will receive advice on some minor, technical and non-contentious amendments in the Energy portfolio that we recommend be included in the next set of Regulatory Systems Amendment Bills (RSABs). Parliament recently passed two Regulatory Systems Amendment Acts that amended legislation administered by MBIE. The next set of MBIE RSABs are being led by the Minister of Commerce and Consumer Affairs although you will need to agree to the matters within the Energy portfolio.
	RSABs are omnibus Bills that contain minor improvements to legislation. They typically include amendments which reduce unnecessary compliance burdens, and clarify and update statutory provisions, address duplication, gaps, errors and inconsistencies or respond to the changing environment. Proposed amendments include minor changes requested by the EA that we consider meet the criteria for inclusion.

Electricity security of supply

Transpower is seeking feedback on its draft (annual) 2025 Security of Supply Assessment (SOSA). A summary of the content was provided in the 19 May Weekly report.

Tamara Linnhoff Privacy of natural persons

ELECTRICITY CAPACITY (for the week to Sunday 18 May)

Residual generation margins remained healthy last week. Each peak had residuals over 1,000 MW due to high thermal unit commitment. Thermal unit commitment remains high for this time of year as hydro storage remains below average, aiding capacity margins.

The N-1-G margin is sufficient to meet peak demand in the look-ahead through to early July 2025:

NZGB Look-Ahead (excluding next 7 days)



ENERGY (HYDRO) STORAGE RELATIVE TO MEAN (for the week to 18 May)

Following substantial rainfall, New Zealand's total hydro storage increased to 92% of the seasonal mean this week, up from 88% the week prior. South Island hydro storage increased from 88% to 91%, and North Island storage increased from 100% to 106%.

ELECTRICITY ('ENERGY') SUPPLY RISK (at 18 May)

The level of 'energy risk' is measured by hydro storage levels relative to the electricity risk status curves.





storage since 10 April: this means signalled risk in these charts may differ from other regular security of supply reporting. Actual storage is as at 21 May.

These projections do not yet take account of the Contact-Methanex gas deal and improved hydro storage on the ERCs and SSTs. The next (30 May) update of the ERCs and SSTs will include the effect of these positive changes to conditions.

t case inflows Time to cre

-		worst case in	nows - mile	to cross suc	cessive curves	~
Region	Date Watch	Time to Watch	Date Alert	Time to Alert	Date Emergency	Time to Emergency
NZ	1/10/2025	133	1/10/2025	133	N/A	N/A
SI	27/09/2025	129	27/09/2025	129	20/12/2025	213

This week, the worst-case SST crosses the boundary of contingent storage step up on 1 October. If this were to be the case on 1 July it would trigger consultation to consider whether to make contingent storage easier to access and highlights the importance to security of supply in resolving the 'shadow' Tekapo constraint for winter 2025.



Number of solar systems installed in New Zealand as at 30 April 2025 (less than 10kW size)	The table below shows the total number of ICPs in New Zealand with solar systems less than 10kW for each category as at 30 April 2025. It also shows change in numbers from the previous month, March 2025. Data is drawn from the Electricity Authority's public Electricity Market Information (EMI) website.			
Scott Russell Privacy of natural persons	Category (solar system size: less than 10 kW)	ICP Count (as at 30 April 2025)	increase from March 2025	
	Residential solar (all)	63,986	42	
	Residential solar (with battery)	8,366	11	
	Small, Medium Enterprises solar (all)	2,243	2	
	Small, Medium Enterprises solar (with battery)	155	0	
	Commercial solar (all)	1,439	0	
	Commercial solar (with battery)	65	0	
	Total (solar all)	67,668	44	
	Total (solar with battery)	8,586	11	
Drafting the amendments to the Gas Governance Rules Dominic Kebbell Privacy of natural persons	On 29 January 2025, you agreed to the recomme amendments to the Gas Governance Rules [BRIE relate to the industry rules for enabling custome retailers and the allocation and reconciliation of We updated you on timing in the Weekly Report further delay in timing, and GIC is now aiming to July 2025.	endation from the FING-REQ-000672 ers to switch efficie downstream gas o of 7 April 2025. Si finalise the draft a	Gas Industry Com O refers]. The char ently between com quantities. ince then, there ha amendments by th	pany on nges npeting as been a ne end of
Innovation and Non-Traditional Solutions Allowance Scott Russell Privacy of natural persons	You have requested assurances that the Comme Non-Traditional Solutions Allowance (INSTA) is to INTSA, like the rest of ComCom's regime, is tech constraints or requirements to use a specific typ consist of a mix of a wide range of technologies Artificial Intelligence supported assessments of a incentivises EDBs to seek efficiency gains, it is like the technologies that can help them drive the gr engage with the ComCom as more INTSA propose	rce Commissions (echnology agnostic. T e of technology. If including flexibility asset condition. As ely EDBs will focus eatest efficiencies sals are submitted.	ComCom) Innovat c. here are no specifi NTSA projects are I y, energy efficiency comCom's regime their INTSA proje We will continue	tion and ic likely to y, and e cts on to

Non-Transmission Solutions Tamara Linnhoff Privacy of natural persons	Following advice on Supporting non-network solutions for Transmission infrastructure(BRIEFING-REQ-0012349), you have asked three questions about Transpower's consideration of non-network solutions (or non-transmission solutions (NTS)). Transpower has provided the following responses:
	1) How many resources does Transpower have dedicated to NTS? Incl expert advisory groups technical teams?
	Transpower has people from many parts of the business involved in our work on non- transmission solutions, including in Energy Market Services (EMS) Development, Markets, Operations Management, and Grid Investment. Some of these people work on the planning and investment aspects, seeking technical possibilities for NTS to support our work or defer investment. Some work on the practical enablement (i.e., how can this solution work on the power system and with grid operations in real life, in real time).
	Others work in the adjacent area of Flexibility Services, which helps providers to manage and coordinate resources and services to support a NTS. Transpower has undertaken trials and pilots to develop procedures and test visibility and protocols. A dedicated Flexibility Services Manager is part of their Strategy Division.
	They have engaged external resource to refresh their Grid Support Contract in anticipation of a final decision from the Commerce Commission that would see Transpower having approved deferral funding for the first time, which they will seek to use for a NTS for the major work programme in the western Bay of Plenty.
	2) What analysis of other advanced countries using NTS has been done/is underway?
	Transpower was involved in, and provided feedback to <u>this 2025 ENA report on DSO models</u> through the Future Networks Forum, which looked at the US, UK and Australia as comparisons. Future Networks Forum, which looked at the US, UK and Australia as comparisons. Most countries are not advanced in NTS and are equally interested in our approach here in NZ, as an islanded nation with 29 connected lines companies and a vertically and horizontally integrated energy market with nodal pricing.
	3) Do existing Transpower assessment processes bias traditional poles/wires vs NTS?
	No, the Capex Input Methodology process formally requires Transpower to actively seek NTS through consultation on viable and economic NTS options. They have done this for many years. These consultations, submissions, cross-submissions and final proposals are in evidence on their website.
	Up to this point, there has not been a viable solution submitted that is economic and therefore meets the investment test Transpower is set by the Commerce Commission as a regulated entity. However, as the price of batteries has declined, NTS have reached the point where they now become potentially economic. Transpower are beginning to see an indication of this in the recent industrial-scale battery investments in the private sector, which are all relatively recent commitments.
	Transpower's western Bay of Plenty proposal to the Commerce Commission is their latest approach to seeking alternatives to transmission investment in traditional assets. They are hopeful the Commission's draft decision of 3 April 2025 (which would deliver up to \$2.5m for NTS to defer our investment) will stand in its final decision, which is expected in June. (More about the western Bay of Plenty work <u>here</u> .)

2+2 next steps on Sustainable Aviation Fuel Dominic Kebbell Privacy of natural persons	 At a recent meeting with Z Energy you asked us for an update on New Zealand's participation in the Jet Zero Council. This was in relation to the 2024 Australia – New Zealand 2+2 Finance and Climate Dialogue, at which you and Minister Willis agreed with your Australian counterparts to: investigate the conditions required to develop a regional sustainable aviation fuel (SAF) industry and explore opportunities for the regional production of SAF; and invite New Zealand aviation companies and representatives to join the Jet Zero Council, established by Minister Catherine King, to strengthen trans-Tasman expert advice on decarbonising aviation. 		
	On advice from Minister Meager (Associate Minister of Transport), you and Minister Willis have agreed for Bioenergy Australia (a member of the Jet Zero Council) to lead the above work through a working group. This working group will sit under the Low Carbon Fuel Alliance of Australia and New Zealand (part of Bioenergy Australia). The Ministry of Transport will nominate New Zealand aviation industry members to be involved in this work. Officials will provide further advice on how New Zealand's Sustainable Aviation Aotearoa and this working group could work together. Australia has signalled its interest in creating a domestic industry for sustainable aviation fuel production. Ahead of the 2025 2+2 meeting, officials will provide further advice to you on next steps.		
Hardship Measures Report Scott Russell Privacy of natural persons	Officials will soon be updating the MBIE website and reaching out to key stakeholders to inform them the Energy Hardship Measures Report will be completed and released before the end of the year. There will also be an item on this in the next Energy Use Newsletter from MBIE. We can provide reactive lines if your office receives any media queries.		
Delay to briefing on options to support critical gas users Dominic Kebbell Privacy of natural persons	Confidential advice to Government		

Upcoming Ministerial Items

1. Upcoming Energy meetings

Meeting date	Meeting	Details
Monday 26 May 2025	Electrify Queenstown	Briefing Due: 14 May 2025
3:30 pm – 5:00 pm		Officials required: N/A
Monday 26 May 2025	Stephen Batstone	Briefing Due: N/A
5:00 pm – 5:45 pm		Officials required: N/A
Monday 26 May 2025	Electrify Queenstown – Private Dinner	Briefing Due: 14 May 2025
6:00 pm – 7:30 pm		Officials required: N/A
Tuesday 27 May 2025	Clyde Dam Visit	Briefing Due: 20 May 2025
8:15 am – 9:30 am		Officials required: N/A
Tuesday 27 May 2025	Pioneer Energy Visit at Roaring Meg Power	Briefing Due: 21 May 2025
10:05 am – 11:20 am	Station	Officials required: N/A
Tuesday 27 May 2025	Rewiring Aotearoa Electric Orchard visit	Briefing Due: 23 May 2025
11:45 am – 1:00 pm		Officials required: N/A
Tuesday 27 May 2025	Speaking at Carbon and Energy	Speech due: 14 May 2025
5:00 pm – 6:00 pm	Professionals Conference (CEP)	Briefing Due: 19 May 2025
		Officials required: N/A
Wednesday 28 May 2025	Speaking at New Zealand Hydrogen Council	Speech due: 14 May 2025
8:30 am – 10:00 am	H2 ZERO Summit 2025	Briefing Due: 21 May 2025
		Officials required: Nick Mercer
Wednesday 28 May 2025	Visiting Thundergrid	Briefing Due: 20 May 2025
10:00 am – 11:00 am		Officials required: Kathryn Rush
Wednesday 28 May 2025	Meeting Utilities Disputes	Briefing Due: 20 May 2025
1:15 pm – 1:45 pm		Officials required: Scott Russell
Wednesday 28 May 2025	Todd Corporation	Briefing Due: 22 May 2025
2:00 pm – 2:30 pm		Officials required: Justine
		Califion
Thursday 29 May 2025	Google X Tapestry	Briefing Due: 22 May 2025
8:15 am – 8:45 am		Otticials required: Tamara Linnhoff, Peter Bartlett
Thursday 29 May 2025	Vector Limited Board Meeting	Briefing Due: 26 May 2025
9:30 am – 10:30 am		Officials required: N/A

Meeting date	Meeting	Details
Friday 30 May 2025 9:30 am – 10:30 am	Eastland Generation Visit	Briefing Due: 21 May 2025 Officials required: N/A
Friday 30 May 2025 11:00 am – 12:00 pm	Rangitaiki Solar Farm visit	Briefing Due: 21 May 2025 Officials required: N/A

2. Upcoming Briefings, Aides Memoires and Cabinet Papers

Information to be publically released shortly

Information to be publically released shortly

Due to Minister	Number	Member	Question
28 May	24217	Dr Megan Woods	What advice, if any, has he received on imports of LNG?
28 May	24218	Dr Megan Woods	Does he believe, as his predecessor Simeon Brown did, that an LNG terminal will be in place by the winter of 2026 by the latest?
28 May	24221	Dr Megan Woods	What work, if any, relating to storage is part of his focus on winter 2026?
28 May	24222	Dr Megan Woods	How much new electricity generation has been committed to in 2025, if any, as a result of the government's commitment to "removing the barriers for more investment in new generation"?

3. Written Parliamentary Questions

4. Ministerial Correspondence received

Due date	Tracking number	Correspondent	Summary of Correspondence
28 May 2025	SW25-17	Privacy of natural persons	Kaipara Tidal Magnetohydrodynamic (MHD) Energy proposal
28 May 2025	SW25-163		Electricity supply and price
28 May 2025	SW25-166		Spain/Portugal power blackout
29 May 2025	SW25-52		Roof solar power
29 May 2025	SW25-184		EV charging stations
29 May 2025	SW25-185		Maximising efficiency/consumer choice through EV charging support (National Infrastructure Funding and Financing)
29 May 2025	SW25-191		Update to 2010 Electrical (Safety) Regulations
29 May 2025	SW25-192		Power pricing
29 May 2025	SW25-193		Power
4 June 2025	SW25-32		Unfair energy policy
4 June 2025	SW25-46		NZ electricity system is flawed
4 June 2025	SW25-51		Subsidize installation of solar panels
4 June 2025	SW25-181		Meridian Energy refusal to provide market pricing
4 June 2025	SW25-182		Electricity contracts and pricing

BRIEFING-REQ-0014390

IN CONFIDENCE

4 June 2025	SW25-201	Privacy of natural persons	Low User Charges
6 June 2025	SW25-20		Plausible energy solutions
9 June 2025	SW25-213		Energy affordability
9 June 2025	SW25216		Te Wai smelter

5. Output plan

Confidential advice to Government

Confidential advice to Government