# **Energy fact sheet**



## 29 August-04 September 2020

Weekly electricity demand:

102%

-20%

Change on the same week last year

Weekly gas production:

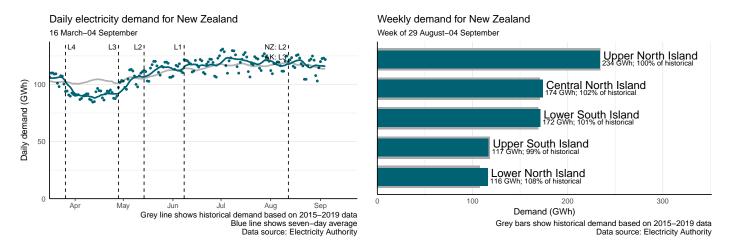
88%

of historical demand.

of historical production.

The analysis in this report is based on the state of the energy sector in New Zealand, as of the 4th September 2020. Weekly fuel and automotive spend has been significantly affected by the Auckland Level 3 lockdown, falling 20 per cent from the same period last year. Gas production is down on historical levels due to ongoing maintenance at the Pohokura field.

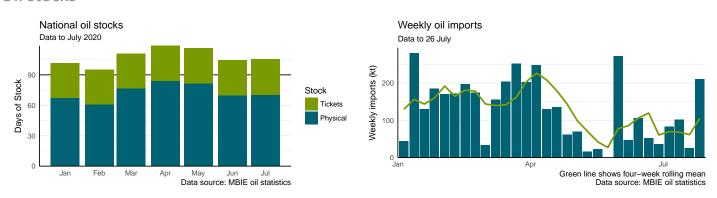
## **Electricity demand**



New Zealand's electricity demand for the week was **813 gigawatt-hours**, which is a 0.2 per cent decrease on the previous week's demand.

National electricity demand sits at 102 per cent of historical levels for this time of the year.

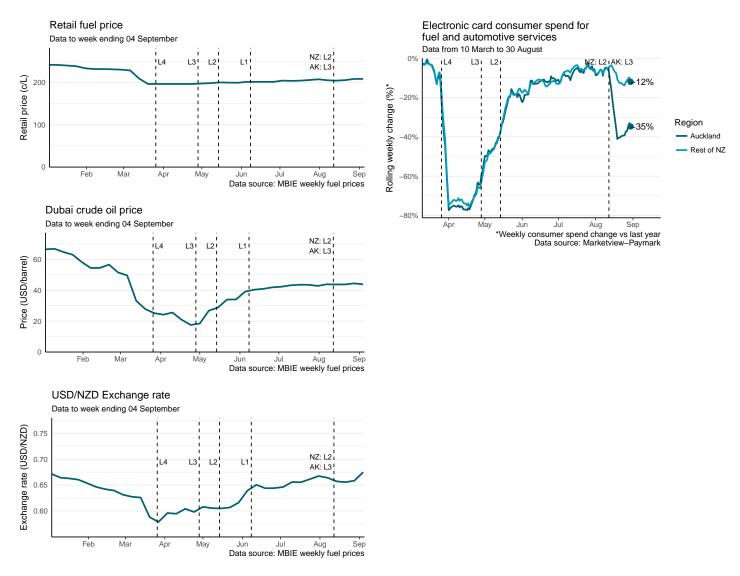
#### Oil stocks



New Zealand continues to mantain oil stocks, both physical and in tickets, to ensure the country has access to at least ninety days of net oil imports.

June and July saw a large decline in oil imports. This is largely a result of lower demand due to reduced activity under COVID-19 Alert Levels. The decrease in imports saw the Marsden Point oil refinery put their processing units on standby during July. The effect of this can be seen on page 3 as periods of decreased gas use by the Petroleum Refining and Petroleum and Coal Product Manufacturing industry.

## **Retail fuel**

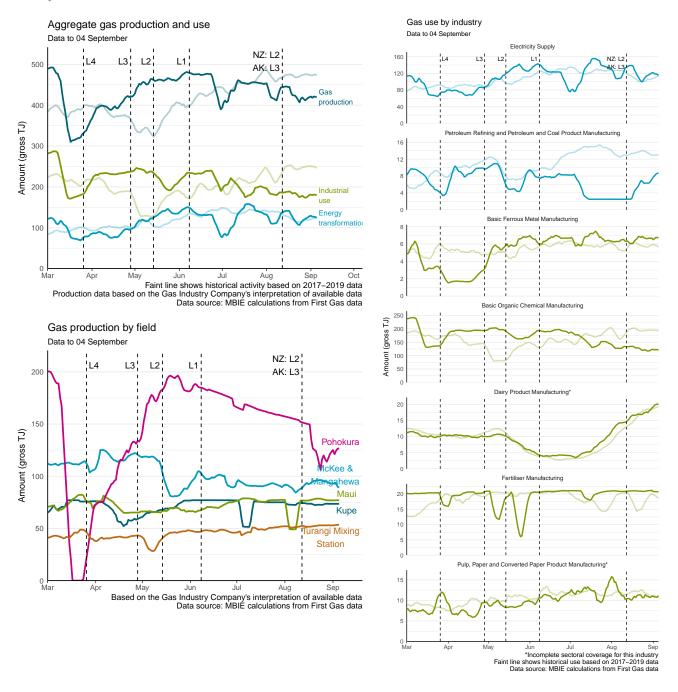


Consumer spending on fuel and automotive services has decreased significantly as a result of the Auckland lockdown. In Auckland, fuel and automotive spend was down 35 per cent compared to the same week last year. Excluding Auckland, the rest of New Zealand saw a drop by 12 per cent compared to the same week last year.

International oil prices and retail fuel prices have remained relatively steady since they first decreased in March this year.



## Gas production and use



Gas production has seen a significant drop in the last month as a result of Pohokura maintenance. Maintenance work at Pohukura is expected to continue until at least the 9th of September, with reduced production from the field continuing.

Gas use for energy transformation activities follows the trends of electricity generation. Gas use for Petroleum Refining and Petroleum and Coal Product Manufacturing industry has been increasing in the last few weeks but is still down on the historical average.

Industrial gas use has been stable. As we come into the end of winter, gas use in dairy product manufacturing has been increasing steadily. This has the effect of offsetting the fall in gas use for basic organic chemical manufacturing, which is largely caused by Methanex decreasing their production at their Motunui site.



# Data sources and glossary

## **Electricity demand data**

Electricity demand data is taken from the Electricity Authority's Electricity Market Information<sup>1</sup> website. Historical demand is calculated based on data for the period 2015–2019. We use final pricing (ie. non-reconciled) data to calculate demand, and compare against final pricing data for previous years to ensure internal consistency in our comparisons. Half-hourly demand data is smoothed using a rolling mean, to de-emphasise outliers (which are generally assumed to be artefacts of the non-reconciled data). Daily demand is calculated as a seven-day average, to remove weekly seasonal effects.

Half-hourly demand data is compared against data from the same day of the week. Daily data is compared against seven-day average demand from the same day of previous years.

The Electricity Authority divides New Zealand into five zones for measurement purposes. These zones (and the regions they cover) are:

- Upper North Island (Northland and Auckland)
- · Central North Island (Waikato, Bay of Plenty, Gisborne, central and northern Hawke's Bay, northern Manwatu-Wanganui)
- Lower North Island (Taranaki, central and southern Manawatu-Wanganui, southern Hawke's Bay, Wellington)
- · Upper South Island (Marlborough, Tasman, Nelson, West Coast, central and northern Canterbury)
- Lower South Island (southern Canterbury, Otago, Southland)

### Oil data

Oil stock and import data is taken from the MBIE oil statistics tables, which in turn are derived from data provided by Coastal Oil Logitstics Limited, Refining NZ, and all major fuel importers. According to New Zealand's international energy programme treaty with the International Energy Agency, we are required to hold oil stocks equivalent to at least 90 days of our prior year's daily net oil imports. We hold these stocks in both physical product and tickets. Tickets are agreements with external parties to import oil at a fixed price.

## Fuel price data

Weekly retail fuel price, Dubai crude oil price, and exchange rate data are taken from MBIE's weekly fuel price statistics.

## Electronic card transaction spend data

Electronic card transaction (ECT) spend data is provided by MarketView, and is based on electronic card transaction data processed by Paymark, one of the two major electronic transaction companies in New Zealand. It covers approximately sixty per cent of electronic card transactions processed in New Zealand, and excludes cash spending, direct online bank transactions, and payments made via alternative payment networks (such as other electronic transaction companies). This data should be treated as indicative of trends in retail spend, rather than an absolute figure.

Daily values are calculated using a rolling seven-day average spend, to account for weekly seasonal effects. These values are compared against a nominal "pre-lockdown" level, defined as the week ending 16 March 2020. Spend data includes all transactions made at businesses categoried as "fuel and automotive": this means that, for example, food products purchased at service stations will also appear in this category.

If you are interested in looking further into this data please view the MBIE card spend dashboard at https://mbienz.shinyapps.io/card\_spend\_covid19/.

#### Gas data

Gas data is calculated based on data sourced from First Gas, and covers both production for six of the largest gas fields in New Zealand, and use by large-scale industrial consumers.

Gas production data covers production from Pohokura, McKee & Mangahewa, Maui, Turangi Mixing Station, and Kupe fields.

Industrial and energy transformation use are reported for a number of large-scale industrial consumers in a number of energy-intensive industries, but this does not cover all industrial gas use, nor does this measure include residential use. Natural gas is only available in the North Island.

It is also important to note that gas use data is based on deliveries. This means that for some industries it is not directly comparable with MBIE's sectoral gas consumption statistics as this can include non-energy use or energy transformation (eg. electricity generation) use, which is reported elsewhere in the energy balances reporting framework used by MBIE.



